

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

10 7 1993

O. C. D.
ARTESIA

Form C-101
Revised 1-1-89

clis
dp +

API NO. (assigned by OCD on New Wells)
30-015-21704

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER RECOMPLETION ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name
Caffall FD Com

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210 (505) 748-1471

8. Well No.
1

9. Pool name or Wildcat
Undes. U/Penn; Canyon

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 15 Township 17S Range 26E NMPM Eddy County

10. Proposed Depth
8670' KB

11. Formation
Upper Penn/Canyon

12. Reason for Pulling Unit

13. Elevations (Show whether DF, RT, GR, etc.)
3354' KB

14. Kind & Status Plug. Bond
Blanket

15. Drilling Contractor
-

16. Approx. Date Work will start
ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	423'	250 sx (in place)	
12-1/4"	8-5/8"	24#	1404'	550 sx (in place)	
7-7/8"	5-1/2"	15.5-17#	8550'	425 sx (in place)	

Propose to permanently abandon Morrow perforations @ 8402-8416' and Atoka perforations @ 8262-8266' as follows: TOOH w/RBP and packer. RIH and retrieve packer above Atoka and packer above Morrow. RU lubricator and set CIBP + 35' Class "H" cement @ 8375' and 8240' to abandon Morrow and Atoka. Perforate the Upper Penn 6704-6813' w/21 shots and perforate the Canyon 7725-7786' w/20 shots. Straddle and treat zones. Swab/flow test for recompletion.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7/12/93
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Supervisor DATE 1-6-93

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JAN 20 1993

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JAN 07 1993

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

O. C. D.
J. P. T. & S. C. T.

Operator YATES PETROLEUM CORPORATION		Lease CAFFALL FD COM		Well No. 1
Unit Letter O	Section 15	Township 17S	Range 26E NMPM	County Eddy
Actual Footage Location of Well: 660 feet from the South line and 1980 feet from the East line				
Ground level Elev. 3337'	Producing Formation Upper Penn/Canyon	Pool Undesignated	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

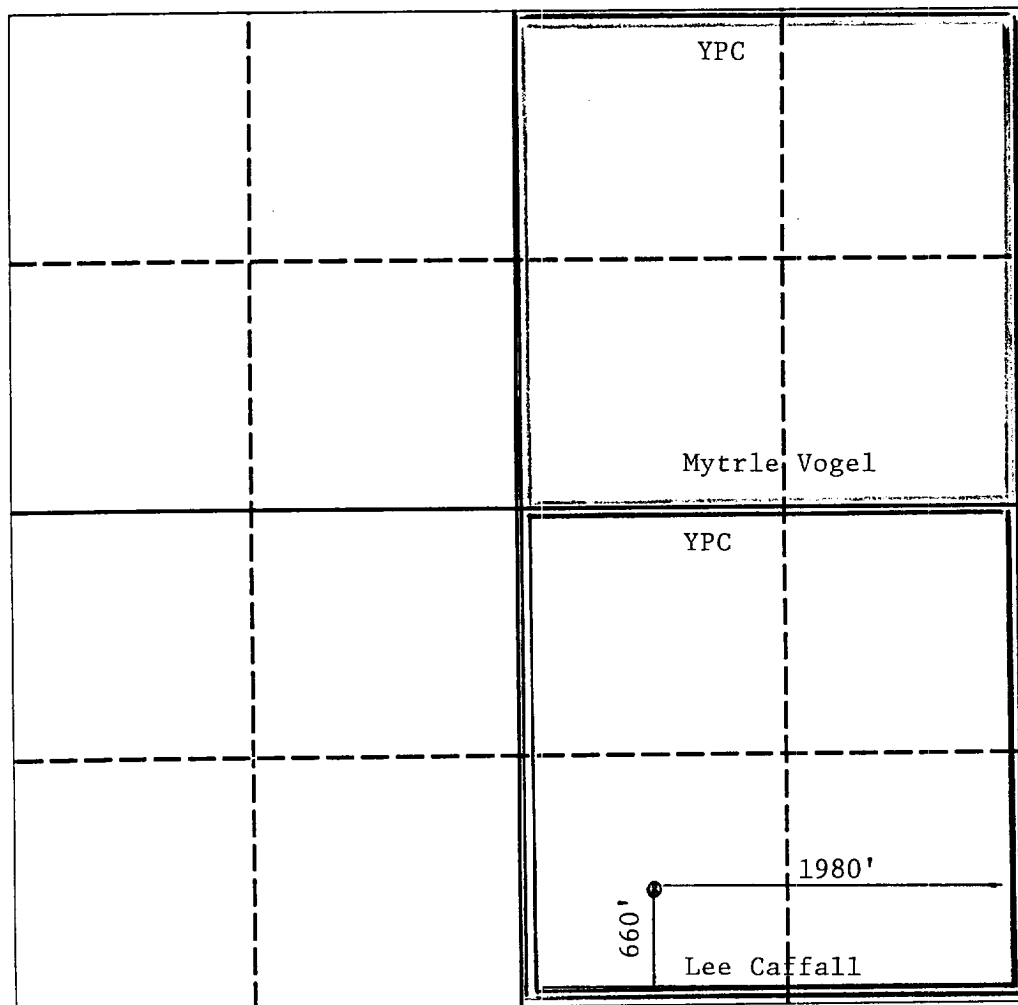
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Communitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Juanita Goodlett
Signature

Juanita Goodlett

Printed Name

Production Supervisor

Position

Yates Petroleum Corporation

Company

Jan. 6, 1993

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

REFER TO ORIGINAL PLAT

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0