

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-21704
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caffall FD Com
8. Well No. 1
9. Pool name or Wildcat Undes. Upper Penn; Canyon
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3354' KB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER Recompletion  
2. Name of Operator  
YATES PETROLEUM CORPORATION  
3. Address of Operator  
105 South 4th St., Artesia, NM 88210  
4. Well Location  
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 15 Township 17S Range 26E NMPM Eddy County  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3354' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Abandon Morrow & Atoka perms; Perf Upper Penn & Canyon <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Moved in and rigged up. Tested casing to 500#. TOOH w/packer and RBP at 6434' and ~5550'. TOOH w/packer and VANN system at 8216' and packer with standing valve at 8340'. Tested tubing to 3000#. Set CIBP at 8375' to abandon Morrow and Atoka. Dumped 35' of cement on top of CIBP. WIH and perforated Canyon from 7725-7786' w/20 .42" holes as follows: 7725, 26, 27, 28, 29, 30, 31, 66, 67, 69, 70, 74, 76, 80, 81, 82, 83, 84, 35 & 7786'. Tested RBP to 2000#. Spotted acid across perforations 7766-7786'. Straddled interval - communicated. Straddled perforations 7725-7786'. Acidized with 3000 gallons 15% NEFE acid and ball sealers. Swabbed. POOH w/RBP and packer. WIH and perforated Upper Penn from 6704-6813' w/21 .42" holes as follows: 6704, 05, 06, 13, 14, 15, 16, 17, 92, 93, 96, 97, 6800, 01, 05, 06, 07, 11, 12 & 6813'. WIH w/packer and RBP. Straddled perforations 6792-6813' and acidized w/2000 gallons 15% NEFE acid and ball sealers. Moved RBP and packer. Straddled perforations 6704-6717' and acidized with 1000 gallons 15% NEFE acid and ball sealers. Straddled entire Upper Penn interval. Swabbed. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Rusty Klein TITLE Production Clerk DATE April 11, 1994  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 26 1994  
CONDITIONS OF APPROVAL, IF ANY: