

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

APR 18 1978

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Caffall "FD" COM

9. Well No.

1 1

10. Field and Pool, or Wildcat

Kennedy Farms Atoka

12. County

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-

2. Name of Operator

Yates Petroleum Corporation ✓

3. Address of Operator

207 South 4th Street-Artesia, NM 88210

4. Location of Well

UNIT LETTER O 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 15 TOWNSHIP 17S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3337' GR; 3354 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER

Atoka-Morrow Commingled

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A standing valve was set in the Morrow Packer at 8340', tubing pulled and re-run with Tubing Conveyed Gun and Guiberson Uni-VI Packer, set at 8216' and perforated the Atoka at 8262'-8266' w/17 .32" shots. Well flowed 300 MCFPD natural. SITP 2090 psi. Acidized Atoka perforations with 1500 gallons 7½% MSA & Nitrogen. After clean up well flowed 300 MCFPD. The Kennedy Farms-Morrow and Kennedy Farms-Atoka are commingled as authorized by NMOCC Order No. R-5616.

Suggested allocation of future production is as follows:

Kennedy Farms Atoka - 76% Gas - 92% Condensate
Kennedy Farms Morrow - 24% Gas 8% Condensate

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Mayford

TITLE Engineer

DATE 4-17-78

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE APR 27 1978

CONDITIONS OF APPROVAL, IF ANY: