



LTR



Job separation sheet

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IDENTIFICATION		
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LAND OFFICE		/
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PROBATION OFFICE		/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-101 and C-102
Effective 1-1-65

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APR 18 1978

Operator Yates Petroleum Corporation	
Address 207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (check proper box)	
New Well ☒	Change in Transporter of
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Caffall FD Com	Well No. 1	Pool Name, including Formation Kennedy Farms Atoka	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter O ; 660 Feet From The South Line and 1980 Feet From The East				
Line of Section 15 Township 17S Range 26E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	No. Freeman Ave-Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	P. O. Box 2521-Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 15	Twp. 17S	Rge. 26E	Is gas actually connected? Yes	When 4-17-78

If this production is commingled with that from any other lease or pool, give commingling order number:

R-5616

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
		X	X					
Date Spudded 12-15-75	Date Compl. Ready to Prod. 4-15-78		Total Depth 8670'		P.B.T.D. 8550'			
Elevations (DF, RNB, RT, GR, etc.) 3354' KB	Name of Producing Formation Atoka		Top Oil/Gas Pay 8262'		Tubing Depth 8261'			
Perforations 8262-8266' (Atoka) 8402-8416' (Morrow)					Depth Casing Shoe 8550'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		423'		250			
12 1/4"	8-5/8"		1404'		550			
7-7/8"	5 1/2"		8550'		425			
	2-3/8"		8261'					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 300	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2444	Casing Pressure (Shut-in) Sealed	Choke Size 1/2"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty
(Title)
4-17-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 29 1978
BY W. A. Gessert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.