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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

RECEIVED

MAY 17 1976

Form C-105
Revised 1-1-65

1a. TYPE OF WELL		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> O.C.C. DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. B-11593	
2. Name of Operator J.B. Adamson		7. Unit Agreement Name	
3. Address of Operator Rt. 1, Box 202-0, Artesia, New Mexico 88210		8. Farm or Lease Name Collier State	
4. Location of Well		9. Well No. 74	
UNIT LETTER L LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROM		10. Field and P. <input type="checkbox"/> Wildcat Empire, Yates, S.R.	
THE West LINE OF SEC. 27 TWP. 17 RGE. 28 NMPM		12. County Eddy	
15. Date Spudded 1-6-76	16. Date T.D. Reached 5-1-76	17. Date Compl. (Ready to Prod.) 5-8-76	18. Elevations (DF, RKB, RT, GR, etc.) 3673
20. Total Depth 824 feet	21. Plug Back T.D. 818	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
24. Producing Interval(s), of this completion - Top, Bottom, Name 782-787-790-793			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray - Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
7 inch	24 lb.	510	8 inch
4 1/2 inch	9.5 lb.	824	6 1/2 inch
			Circulated Surface
			200 SX
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
782-787 8 shots .43" Dia.		DEPTH INTERVAL	
790-793 4 shots .43" Dia.		AMOUNT AND KIND MATERIAL USED	
		730-795 100 M. Sand - 14,000 lb.	
		10/20 Sand - 28,000 lb.	
		361 H2O - 1,000 lb.	
		15% Acid - 24 500 LBS	
33. PRODUCTION			
Date First Production 5-12-76	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 5-14-76	Hours Tested 24	Choke Size	Prod'n. For Test Period
			75
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			75
			Gas - MCF
			Water - Bbl.
			Oil Gravity - API (Corr.) 34
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J.B. Adamson		TITLE Owner-Operator	
		DATE 5-17-76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>210</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>280</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	151	151	Red. med				
151	200	49	Sand & Red Bed				
200	400	200	Anhy & Shale				
400	495	95	Shale & Lime				
495	510	10	shale				
510	675	165	Anhy & Blue Shale				
675	765	90	Anhy & Lime				
765	770	5	Sand				
770	780	10	Anhy				
780	785	5	Sand				
785	790	5	Anhy				
790	795	5	Sand				
795	810	10	Anhy				
810	817	7	Sand				
817	824	7	Anhy & Lime				