	///////////////////////////////////////	THORIZATION TO TRAN	SPORT OIL AN ATURAL	GAS	
	LAND OFFICE	RECEIVED			
	GAS OPERATOR				
1.	PRORATION OFFICE		M	AY 17 1976	
	Operator J.B. Adamson				
	Address ARTERIA, OFFICE				
Rt. 1, Box 202-J, Artesia, New Mexico					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condens			
	If change of ownership give name and address of previous owner				
ĨI.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lea	se i.ease No.	
	Lease Name Collier State	4 E.Empire Yat		rol or Fee State B-11593	
	Unit Letter				
	Line of Section 27 Tov	vnship 17S Range 2	8E , NMPM, Eddy	County	
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil or Condensate Address (or Condensate) Address (or Condensate Address (or Condensate Address (or Condensate) Address (or Condensate _				
	Navajo Refining Co. Name of Authorized Transporter of Cat	Pipe Line DiV.	Address (Give address to which appr	roved copy of this form is to be sent)	
	Phillips Petroleum	Company Unit Sec. Twp. Rge.		isa, Texas 79760 ^{Then} 5-12-76	
	If well produces oil or liquids, give location of tanks.	L 27 17S 28E	Yes	2-20-75	
IV	If this production is commingled with that from any other lease or pool, give commingling order number:				
	. COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	1-6-76	5-8-76 Name of Producing Formation	824 feet	818 feet	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Seven Rivers	780	704	
	3673 Seven Rivers			Depth Casing Shoe	
	782-787, 790-793 TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	8 inch	Zinch O.D.	510 feet 824 feet	Pulled out Circulated to	
	6 ¹ / ₂ inch	4 <u>1</u> inch 0.D.	824 feet	surface with 200 sacks.	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	5-12-76 Length of Test	5-14-76 Tubing Pressure	Pump Casing Pressure	Choke Size	
	24 hr.		Water - Bbis.	Gas-MCF 202-	
	Actual Prod. During Test	оп-выа. 75	None	Approx. 1.000 Mo.	
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test		Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
V	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAY 17 1976		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	APPROVED	
	Commission have been complied with and that the intermeted when above is true and complete to the best of my knowledge and belief.		SUPERVISOR, DISTRICT II		
	1		TITLE		
	MB. adam	in n	If this is a request for a	llowable for a newly drilled or deepend population of the deviation	
			well, this form must be accord	cordance with RULE 111.	
	Owner - Operator (Tule)		All sections of this form	must be filled out completely for and wells.	
	5-16-76		Fill out only Sections I	I. II. III, and VI for changes of owner porter, or other such change of conditio	
	(Date)		Separate Forms C-104 1 complated wells,	must be filed for each pool in multip	

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