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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

MAR 16 1976

J. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Well State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. Name of Operator <b>Yates Petroleum Corporation</b></p>		<p>6. State Oil &amp; Gas Lease No.</p>
<p>2. Address of Operator <b>207 South 4th Street - Artesia, NM 88210</b></p>		<p>7. Unit Agreement Name</p>
<p>3. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17S</b> RANGE <b>25E</b> N.M.P.M.</p>		<p>8. Farm or Lease Name <b>Morley "EW" COM</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3515' GR</b></p>		<p>9. Well No. <b>1</b></p>
<p>12. County <b>Eddy</b></p>		<p>10. Field or Pool, or Wildcat <b>Und, Morrow</b></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <b>PB, set prod csg, perf, &amp; treat</b> <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including dates, etc.)

TD 8443'; PBTD 6774'. Laid down drill collars. RIH w/drill pipe and set the following plugs to plug back. 8450-8350' - 35 sacks; 8290-8190' - 35 sacks; 7983-7883' - 35 sacks; 7580-7480' - 35 sacks.

Ran 23 joints of 4½" 11.6# J-55 LT&C (754'), 131 joints of 4½" 10.5# J-55 ST&C (5359'), 22 joints of 4½" 11.6# J-55 LT&C (714') (Total 6827') of casing w/Guide shoe set at 6806' KB. Diff-fill Float collar at 6774' and 5 centralizers Cemented w/500 gallons of mud flush, 250 sacks of Class "H" 1/2% CFR-2 & 5# KCL, displaced w/20 bbls of 2% KCL and 88 bbls of fresh water. PD 10:45 AM 2-24-76. Bumped plug w/1500#. OK.

Ran correlation logs and cement bond log. Perforated the Permo-Penn at 6561-6566 w/20 0.34" jet shots and 6632-6645' w/52 0.34" jet shots (Total 72 shots).

Ran 2-3/8" tubing w/Guiberson Uni-VI packer at 6514'. Treated perforations w/2000 gallons of 15% DS acid w/ball sealers. After well cleaned up, well flowed 270 MCFPD. Retreated perforations w/20000 gallons of 20% Dolotrol acid and CO-2. TP 225# on 1/2" choke = rate of 1415 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 3-15-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 26 1976

CONDITIONS OF APPROVAL, IF ANY: