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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 30 1976

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (Form C-101) FOR SUCH PROPOSALS.)

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|--|
| 5a. Indicate Type of Well:<br>State <input type="checkbox"/> Fed <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |
| 7. Unit Agreement Name   |
| 8. Field or Lease Name<br>Norris "FK"  |
| 9. Well No.<br>1   |
| 10. Field, Pool, or Without Und<br>Eagle Creek (S.A.)  |
| 12. County<br>Eddy   |

|                        |      |
|------------------------|------|
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| SANTA FE               |      |
| FILE                   | 1    |
| U.S.G.S.               |      |
| LAND                   | FICE |
| OPER                   | OR   |

|  |
|--|
| 1. Name of Operator<br>Yates Petroleum Corporation ✓   |
| 2. Address of Operator<br>207 South 4th Street - Artesia, NM 88210   |
| 3. Location of Well<br>UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM<br>THE West LINE, SECTION 12 TOWNSHIP 17S RANGE 25E NMPM. |

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| 4. Elevation (Show whether DF, RT, GR, etc.)<br>3454' GR |
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| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data |
| NOTICE OF INTENTION TO:  |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                               |
| TEMPORARILY ABANDON <input type="checkbox"/>                                 |
| PULL OR ALTER CASING <input type="checkbox"/>                                |
| OTHER <input type="checkbox"/>   |
| PLUG AND ABANDON <input type="checkbox"/>                                    |
| CHANGE PLANS <input type="checkbox"/>  |
| OTHER <input type="checkbox"/>   |
| SUBSEQUENT REPORT OF:  |
| REMEDIAL WORK <input type="checkbox"/>                                       |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>                             |
| CASING TEST AND CEMENT LOG <input type="checkbox"/>                          |
| OTHER <input checked="" type="checkbox"/> Set Prod. Csg, Perf. & SF          |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated work) SEE RULE 1103.

TD 1580'; PBTD 1566' - Ran 18 joints of 4½" 10.5# H-40 (596') and 24 joints of 5½" 14# J-55 (968') (Total 42 joints) (1564') of casing set at 1566', 5 centralizers at 1531, 1498, 1465, 1432, and 1399' and 1-Guide shoe, cemented w/150 sacks of Class "C" cement. Cement circulated. PD 11:45 AM 1-25-76. WOC and tested to 1000#. OK.

Perforated 1367-1509' w/32 .45" shots as follows: 1st Stage: - 1367, 80½, 95, 99, 1403, 18, 22, 30½, 35, 59, 89, 95, 1503½, 01 (14 shots), acidized w/2000 gallons 15% and 1500 gallons of 28% regular acid. 2nd Stage: - 1370, 78, 83, 92½, 97, 1401, 05, 16, 20, 28, 33, 37, 56½, 61, 87, 91, 97 and 1507'. (18 shots). Treated all perforations w/60000 gallons of treated water and 100000# of 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson

TITLE Geol. Secty

1-29-76

APPROVED BY W. A. Gressett

TITLE SUPERVISOR

JAN 30 1976

CONDITIONS OF APPROVAL, IF ANY: