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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

Form C-105
Revised 1-1-65

JUL 7 1976

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL				b. TYPE OF COMPLETION				2. Name of Operator				3. Address of Operator				4. Location of Well				5a. Indicate Type of Lease				5. State Oil & Gas Lease No.							
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				Yates Petroleum Corporation				207 South 4th Street - Artesia, NM 88210				UNIT LETTER <u>N</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM				7. Unit Agreement Name				8. Farm or Lease Name				9. Well No.			
																Norris "FK"				1											
																				10. Field and Pool, or Wildcat				Eagle Creek (S.A.)							
15. Date Spudded				16. Date T.D. Reached				17. Date Compl. (Ready to Prod.)				18. Elevations (DF, RKB, RT, GR, etc.)				19. Elev. Casinghead															
1-19-76				1-24-76				Dry TA				3467' KB				3454'															
20. Total Depth				21. Plug Back T.D.				22. If Multiple Compl., How Many				23. Intervals Drilled By				Rotary Tools				Cable Tools											
1580'				1566'								→				O-1580															
24. Producing Interval(s), of this completion - Top, Bottom, Name																25. Was Directional Survey Made															
1367-1509' San Andres																No															
26. Type Electric and Other Logs Run																27. Was Well Cored															
Gamma Ray Neutron																No															
28. CASING RECORD (Report all strings set in well!)																															
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED											
10-3/4"				32#				330'				15"				200 sacks															
7"				20#				1212'				9 1/2"				500 sacks															
4 1/2 & 5 1/2"				10.5 & 14#				1566'				6 1/4"				150 sacks															
29. LINER RECORD																30. TUBING RECORD															
SIZE				TOP				BOTTOM				SACKS CEMENT				SCREEN				SIZE				DEPTH SET				PACKER SET			
																				2-3/8"				1347'							
31. Perforation Record (Interval, size and number)																32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
1367-1509' w/32 .45" shots																															
																DEPTH INTERVAL								AMOUNT AND KIND MATERIAL USED							
																1367-1503 1/2'								2000g 15% & 1500g 28% reg. acid							
																1367-1509'								60000g treated wtr and 100000# 20-40 sand.							
33. PRODUCTION																															
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)												Well Status (Prod. or Shut-in)															
																Dry															
Date of Test				Hours Tested				Choke Size				Prod'n. For Test Period				Oil - Bbl.				Gas - MCF				Water - Bbl.				Gas - Oil Ratio			
Flow Tubing Press.				Casing Pressure				Calculated 24-Hour Rate				Oil - Bbl.				Gas - MCF				Water - Bbl.				Oil Gravity - API (Corr.)							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																Test Witnessed By															
35. List of Attachments																															
Deviation Survey enclosed																															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																															
SIGNED <u>Christine J. Imbusant</u>																TITLE <u>Geol. Secty</u>								DATE <u>7-6-76</u>							