

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gates Petr. Corp.</i>		Lease <i>Sweet Fm Com.</i>		Well # <i>1</i>	
Location of Well	Unit <i>1980N+e</i>	Section <i>25</i>	Township <i>17</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor <i>Ark Only Co.</i>			Type of Equipment <i>Rotary</i>		

* *Witness*

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>13 3/8"</i>	<i>48</i>		<i>420</i>	<i>lin.</i>
* <i>12 1/4 - 11"</i>	<i>8 7/8"</i>	<i>24</i>		<i>1500</i>	<i>lin.</i>
<i>7 7/8"</i>	<i>4 1/2" or 5 1/2"</i>	<i>10.5 or 17</i>		<i>9200</i>	<i>300</i>

Casing Data:

Int:
~~Surface~~ *35* joints of *8 7/8"* inch *24* # Grade *API New K-55*
(Approved) (Rejected)

Inspected by *Selan Mermis* date *2-19-76*

Cementing Program

Size of hole *12 1/4" to 11 1/8"* Size of Casing *8 7/8"* Sacks cement required *650*

Type of Shoe used *Triplex* Float collar used *None* Btm *2* jts ~~welded~~ *Thread Lock*

TD of hole *1385 KB* Set *1368' GL* Feet of *8 7/8"* Inch *24* # Grade *K-55*

New-used csg. @ *1368' GL* with *150* sacks neat cement around shoe *Class C 2% cc*
+ *500* sax *Newmix* additives *5# Schamite*, *4# Flocale*

Plug down @ *3:15* (AM) (PM) Date *2-20-76*

Cement circulated *Yes* No. of Sacks *35*

Cemented by *Halliburton* Witnessed by *Selan Mermis*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Surf. Ran 7' to 13 3/8" H-40 48# API New 17 1/2" hole*

TD 290 KB set at 273' GL Cont 200/sk Class C 4% cc

PD 12:30 AM Circ. Colored water and fell back

later, Filled hole to surface w/4 yds Ready Mix

Water 290-942 1083-95 1260-92

C. 1 1344-888 Baskets 928-845