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NEW MEXICO OIL CONSERVATION COMMISSION

**MAR 23 1976**

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Case	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator	Yates Petroleum Corporation ✓
3. Address of Operator	207 South 4th Street - Artesia, NM 88210
4. Location of Well	UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> NMPH.

7. Unit Agreement Name	
8. Form or Lease Name	Sweet-Yates "FM" Com
9. Well No.	1
10. Field Pool, or Well Unit (Morrow)	Und. Kennedy Farms
12. County	Eddy

15. Elevation (Show whether DF, RT, GR, etc.)	3295' GR
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT <input type="checkbox"/> OTHER <u>Set Production Casing</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, for all proposed work) SEE RULE 1103.
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TD 8997'; WLPBTD 8810' - Ran 4½" casing as follows: 4 joints of 4½" 11.6# K-80 LT&C (132'), 68 joints of 4½" 11.6# K-55 LT&C (2225'), 119 joints of 4½" 10.5# K-55 ST&C (4899'), 50 joints of 4½" 11.6# K-55 LT&C (1641') (Total 8897') of casing w/Guide shoe and automatic fill float collar at 8857' and 6 centralizers. Cemented w/500 gallons of mud flush, 150 sacks of Halli-Lite 1/2% CFR-2 and 5# KCL + 120 sacks of Class H 1/2% CFR-2 and 5# KCL. Displaced w/40 bbls of 2% KCL and 100 bbls fresh water. PD 9:15 AM 3-13-76. Ran Temperature Survey and found top of cement behind casing at 7590'. WLPBTD 8810'. WOC and tested casing to 1500#. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Christine Tomlinson</u>	TITLE <u>Geol. Secty</u>	DATE <u>3-22-76</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, LITTON 1</u>	DATE <u>MAR 23 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		