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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 30 1976

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER O.C.C.

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ARTESIA, OFFICE

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th Street-Artesia, NM 88210

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 25 TWP. 17S RGE. 26E NMPM

15. Date Spudded

2-17-76

16. Date T.D. Reached

3-11-76

17. Date Compl. (Ready to Prod.)

3-18-76

18. Elevations (DF, RKB, RT, GR, etc.)

3295' GR

19. Elev. Casinghead

20. Total Depth

8997'

21. Plug Back T.D.

8810' WL

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-8997'

24. Producing Interval(s), of this completion - Top, Bottom, Name

8550-8556' ~~Monterey~~ Atoka

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL, CNL-FDC

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	289'	17 1/2"	200 sacks	
8-5/8"	24#	1385'	12 1/4"	650 sacks	
4 1/2"	11.6&10.5#	8857'	7-7/8"	270 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8548	8493

31. Perforation Record (Interval, size and number)

8550-8556' w/24 .34" jet shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Natural	

33. PRODUCTION

Date First Production 3-18-76 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SIWOPLC

Date of Test 3-18-76 Hours Tested 1 Choke Size 1/2" Prod'n. For Test Period 4.42 Oil - Bbl. 390 Gas - MCF 0 Water - Bbl. 88120/1 Gas - Oil Ratio

Flow Tubing Press. 2762 Casing Pressure Pkr Calculated 24-Hour Rate 106 Oil - Bbl. 9350 Gas - MCF 0 Water - Bbl. 56.0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Don Weaver

35. List of Attachments

Deviation Survey enclosed

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Geol. Secty

DATE

4-29-76