

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

DEC 7 1976

Operator Yates Petroleum Corporation	
Address 207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Sweet-Yates "FM" Com	Well No. 1	Pool Name, including Formation Atoka	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter G, 1980 Feet From The North Line and 1980 Feet From The East				
Line of Section 25 Township 17S Range 26E, NMPLM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	No. Freeman Ave-Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	P. O. Box 2521-Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 25	Twp. 17S	Rge. 26E	Is gas actually connected? Yes	When 12-6-76

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Pres'v. ☐ Diff. Res'v. ☐		
Date Spudded 2-17-76	Date Compl. Ready to Prod. 3-18-76	Total Depth 8997'	P.B.T.D. 11,8810'
Elevations (DE, RKB, RT, GR, etc.) 3295' GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 8550'	Tubing Depth 8548'
Perforations 8550-8556'		Depth Casing Shoe 8857'	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	289'	200
12 1/4"	8-5/8"	1385'	650
7-7/8"	4 1/2"	8857'	270
	2-3/8"	8548'	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D 9350	Length of Test 24	Bbls. Condensate/MMCF 106	Gravity of Condensate 56.0
Testing Method (pilot, back pr.) Back Press.	Tubing Pressure (Shut-in) 2762	Casing Pressure (Shut-in) Pkr	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>Christine Tomlinson</u> (Signature) Christine Tomlinson - Geol Secty (Title) 12-6-76 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED	DEC 13 1976
BY	<u>W. A. Gussett</u>
SUPERVISOR, DISTRICT II	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	