

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Jates Rth. Corp.</u>		Lease <u>Jackson AT</u>		Well # <u>8</u>	
Location of Well	Unit <u>5</u>	Section <u>14</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Byrd dly co</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15"	10 3/4"	32		330	Circ.
* 9 1/2"	7"	20		1180	"
6 1/4"	4 1/2 + 5 1/2"	10.5 + 15.5		1500	125

Casing Data:

Int: 29 joints of 7" inch 20 # Grade API New K-55

(Approved) (Rejected)

Inspected by Selan Mermis date 3-18-76

Cementing Program

Size of hole 9 1/2" Size of Casing 7 Sacks cement required 500/sx

Type of Shoe used Notched Float collar used Baffle Btm 2 jts not used Thread lock

TD of hole 1190 KB Set 1177 1/2 Feet of 7 Inch 20 # Grade K-55

New-used csg. @ 1177 1/2 with 150 sacks neat cement around shoe class C 2%
+ 350 sax Class C additives 1% Silica 6% Floc 2% CC

Plug down @ 6:15 (AM) (PM) Date 3-18-76

Cement circulated No No. of Sacks None

Cemented by Denton Witnessed by Selan Mermis

Temp. Survey ran @ 12:15 (AM) (PM) Date 3-19-76 top cement @ 740'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Washed 1" to 683' Cnt 50/sx Class C 4% CC PD 1:45 AM, Ran 1"
to 570' Cnt 50/sx same PD 4:25 AM, 1" to 570' Cnt 50/sx same PD 7:00 AM
1" to 440' Cnt 50/sx same PD 9:00 AM, 1" to 413' Cnt 130/sx same PD 11:30 AM
Circ 10/sx, Water 402-58, 462-541, 569-696, 631-35, 685-93
786-820, 879-98, 947-52, 1002-45 Lost Zone 740'
Surface: Ran 10/sx 10 3/4" 40# used TD 397 KB set at 384' 6"
15" hole Cnt 225/sx Class C 4% CC PD 3:30 AM 3-17-76
Did not circ. Hole filled to surface w/ Ready Mix.