

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 14 1976

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

7. Unit Agreement Name  
8. Farm or Lease Name  
Jackson "AT"  
9. Well No.  
8  
10. Field and Pool, or Wildcat  
Eagle Creek (S.A.)

12. County  
Eddy

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DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
OPERATOR

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
D.C.C. ARTESIA, OFFICE

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
207 South 4th Street-Artesia, NM 88210

4. Location of Well  
UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 14 TWP. 17S RGE. 25E NMPM

15. Date Spudded 3-16-76 16. Date T.D. Reached 3-20-76 17. Date Compl. (Ready to Prod.) 4-6-76 18. Elevations (DF, RKB, RT, GR, etc.) 3487' GR 19. Elev. Casinghead  
20. Total Depth 1500' 21. Plug Back T.D. 1466' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-1500' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 1334-1425' San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	397'	15"	225 sacks	
7"	20#	1193'	9 1/2"	830 sacks	
4 1/2 & 5 1/2"	10.5 & 15.5#	1466'	6 1/4"	175 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1317'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1334-1425' w/29 .35" shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1344-1423'	3000 g reg 15% acid
		1334-1425'	60000 g treated wtr & 100000# 20-40 sand

33. PRODUCTION  
Date First Production 4-6-76 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing  
Date of Test 4-9-76 Hours Tested 24 Choke Size - Prod'n. For Test Period 28.0 Oil - Bbl. 28.0 Gas - MCF 19.1 Water - Bbl. 17.6 BLW Gas - Oil Ratio 682/1  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 28.0 Oil - Bbl. 28.0 Gas - MCF 19.1 Water - Bbl. 17.6 BLW Oil Gravity - API (Corr.) 39.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Paul Carree

35. List of Attachments Deviation Survey enclosed

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED Christine Tomlinson TITLE Geol. Secty DATE 4-13-76