

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 7 1976

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647-349 647-351

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. C.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	ARTESIA, OFFICE	7. Unit Agreement Name
2. Name of Operator	Atlantic Richfield Company	8. Para. or Lease Name
3. Address of Operator	P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	UNIT LETTER J 2511 FEET FROM THE East LINE AND 1550 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 17S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	3661.0' GR	12. County
		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Log, run & cmt production csg <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 7-7/8" hole to 6400' TD @ 12:15 PM 4/21/76. Ran Gamma Ray Neutron, Dual Laterolog w/RXO & caliper logs. Ran 200' of 5 1/2" OD 15.5# K-55 csg on bottom & 6204' of 5 1/2" OD 14# K-55 csg on top, set csg @ 6404' & DV tool @ 3975'. Cmt'd 1st stage by pmpg 10 bbls SAM-4 mud spacer ahead of cmt, followed by 25 BFW. Pmp'd 525 sx 50/50 Pozmix Cl C cmt cont'g 2% gel, 8# salt/sk, .6% CFR-2 & 5#/sk Gilsonite. Plug down @ 4:50 PM 4/22/76. Opened DV tool @ 3975' & circ out 80 sx cmt. Cmt'd 2nd stage w/1000 sx Halliburton Light cmt cont'g 8# salt/sk, followed by 100 sx Cl C cmt cont'g 8# salt/sk. Circ 298 sx cmt to pit. Nippled up wellhead. WOC 48 hrs. RU reverse unit & ran bit & scraper, drld DV tool @ 3975'. Pressure tested csg to 1000# for 30 mins, tested OK. Lowered bit to 6356' PBD, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 5/6/76

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAY 7 1976

CONDITIONS OF APPROVAL, IF ANY: