	101	,	
DISTRIBUTION			
SANTA FE			
FILE			سيا
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
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Accountant I

5/21/76

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO THE	ANSPORT QUENT NATURAL	GAS	
LAND OFFICE	⊣			
TRANSPORTER GAS		N 4 / 1976		
OPERATOR /	⊢ MA	14 24 1976		
PRORATION OFFICE				
Operator Atlantic Richfield Com	pany 🗸	D. C. L. TEBIA, OFFICE		
Address P. O. Box 1710, Hobbs,				
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry	Gas .		
Change in Ownership	Casinghead Gas Cond	densate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	Formation · Kind of Lea	se Lease No.	
Lease Name	Well No. Pool Name, Including	State, Feder	rgl or Fee State 647-349	
Empire Abo Unit "G"	312 Empire Abo		647-351	
1 ****	11 Feet From The East 1	ine and <u>1550</u> Feet From	The South	
	wnship - 17S Range	28E , NMPM,	Eddy County	
	TED OF OH AND NATURAL	CAC		
Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL 1 3 or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Amoco Pipeline Company		2300 Continental Bk Bl	dg, Ft Worth, TX 76100	
Name of Authorized Transporter of Ca	rsinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Compa Phillips Petroleum Com	pany	Drawer A, Levelland, Texas 79336 Phillips Bldg, 4th & Washington, Odessa, TX-797 Is gas actually connected? When		
If well produces oil or liquids,	Unit Sec. Twp. Hge.		5/16/76	
give location of tanks.	K 33 17S 28		3/ 10/ 70	
If this production is commingled w	ith that from any other lease or poo	ol, give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest	
Designate Type of Completi	$\operatorname{con} - (X)$	X	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4/5/76	5/16/76	6400'	6170'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3661' GR	Abo Reef	6074'	6009 Depth Casing Shoe	
Perforations 6074-6088			6404'	
0014-0000	TUBING, CASING.	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11"	8-5/8" OD	550 '	200 sx circ to surf	
7-7/8"	5-1/2" OD	6404 '	1247 sx	
	2-3/8" OD	6009'		
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	il and must be equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
4/28/76	5/18/76	Flow	Challes Class	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs	175#	Pkr Water-Bbls.	20/64 ¹¹ Gas-MCF	
Actual Prod. During Test	Oil-Bbls.			
192	192	0	153	
GAS WELL	·			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
V 4 - 14 - 12 - 12 - 12 - 14 - 14 - 14 -	i regulations of the Oil Conservati	APPROVED MAY 2 4 1	19	
Commission have been complied	with and that the information given best of my knowledge and beli	given 21 A Magazin		
above in time and complete to t				
	, , , , ,		in compliance with RULE 1104.	
O. L. Sha	chiller	Tf this is a sequest for all	lowable for a newly drilled or deepend	
(Sig	snature/	well, this form must be accom-	ipanied by a tabulation of the deviation	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.