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DISTRIBUTION ( SANTA FE FILE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (	
OPERATOR PROPATION OFFICE		•	MAR 14 1979
Operator ARCO Oil and O	as Company - lantic Richfield Company	7	O. C. C. ARTESIA, OFFICE
	, Hobbs, New Mexico 8824	Other (Please explain)	
New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Change in Operate effective: 4-1-7	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND		ame, Including Formation	Kind of Lease
Empire Abo Unit	212	ire Abo	State, Federal or Fee
20		ne and 1550 Feet From	
<u> </u>	wnship // S Range	28E , NMPM,	Eddy County
Name of Authorized Transporter of Ci Amoco Pipeline Compan	_ • ,	As Address (Give address to which approved 2300 Continental Nation Ft. Worth, Texas 76102	
Name of Authorized Transporter of Co Amoco Production Comp Phillips Petroleum Co	singhead Gas 🔯 or Dry Gas 🗔 any . Inpany	Address (Give address to which appropriate P.O. Drawer A, Levellar 4001 Penbrook, Odessa,	ved copy of this form is to be sent) Id, Texas 79336 Texas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 33 17 28	Is gas actually connected? Who	5-16-76
If this production is commingled w COMPLETION DATA .	ith that from any other lease or pool, Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty,
Designate Type of Completi	on - (X)		
No Change	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Perforations	"	1.00 02/025 24/	Depth Casing Shoe
	TUBING CASING AN	D CEMENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F			and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	fi, etc.)
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cii-Bhis.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN			ATION COMMISSION
	regulations of the Oil Conservation with and that the information given	APPROVED APR 1	7, 1979
shove is true and complete to the best of my knowledge and belief.		BY SUPERVISOR, DISTRICT !	
Denze 1/P		TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
District Prod & Drlg	Supt.	well, this form must be accompa tests taken on the well in acco	inied by a tabulation of the deviation

I.

I.

V.

(Title)

(Date)

District Prod & Drlg Supt.

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All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.