District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410

REG./COMP. ANALYST

# State of New Mexico Energy, Minerals & Natural Resources Depar

# **OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

District IV	C4- T-	3737 0	7505							F			•	
2040 South Pache	co, Santa Pe	, NM 8	/505							JUN 💢	☐ AM	ŒΝ	DED REPORT	
									RI	CEIVED	_			
APPLICATION FOR PERMIT TO DRILL, RE-ENTER,									ΓER, DEEPEN, PLUGBACK, OR ADD A ZONE					
		<sup>1</sup> Opera	itor name and	Address	<sup>2</sup> OGRID Number					UD Number				
ARCO PERMIA	N		-									(	000990	
P.O.BOX 161					<sup>3</sup> API Number									
MIDLAND, TX 79702								30-0 15-2174					21745	
<sup>4</sup> Property Code					-	5	Proper	ty Name				6 Well No.		
2295	<del></del>			WASHINGTON "33" STATE /8									18	
	<b>_</b>	· · · · · ·				<sup>7</sup> Surface I					<del>r</del>			
UL or lot no.	Section	Township Rang		Range	Lot. Idn	Feet from t			outh Line	Feet from the	East/West line		County	
J	J 33 17S					1550		SOUTH 2511 Different From Surface			EAST EDDY		EDDY	
	Υ			Proposed	Bottom					Surface	T.			
UL or lot no.	lot no. Section Township		ship	Range	Lot. Idn	Feet from	the	North/South Line		Feet from the	East/West line		County	
9 Proposed Pool 1								10 Proposed Pool				12		
ARTESIA (Q-G-SA) 3230														
											· •			
11 Work T	ype Code		12	Well Type Code 13 Cable			Rotary 14 Lease Type Code			se Type Code	15 Ground Level Elevation			
X PB				0	_R		S		3662"					
16 Multiple			17	Proposed De	pth	18 Formation			<sup>19</sup> Contractor		<sup>20</sup> Spud Date			
NO				3200	SAN A	SAN ANDRES						7/98		
<sup>21</sup> Proposed Casing and Cement Program														
Hole Size Ca.			Casin	g Size	weight/foot	t Setting Depth		pth	Sacks of Cemen	ıt	Est	imated TOC		
			8-4	1-5/8		24#		550*		200		SURF.		
1			5-	1/2	14	8 15.5 6404		6404	1625		SURF		SURF	
				<del></del>				<del></del>						
<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.  Describe the blowout prevention program, if any. Use additional sheets if necessary														
ORIGINALLY DRILLED AND COMPLETED AS THE EMPIRE ABO UNIT G-312 IN 1976. TD @ 6404". TESTED ABO FROM PERFS @ 6074"-6291". WELL IS CURRENTLY PUMPING FROM A HORIZONTAL DRAIN HOLE FROM 6238"-6285". PROPOSE TO ABANDON THE ABO AND TEST THE GRAYBURG, QUEEN AND SAN ANDRES. SET CIBP @ 6050" W/35" CEMENT ON TOP. RUN CNL GAMMA RAY CL AND PERF AS INDICATED BY LOG. TEST AND FRAC AS NEEDED.														
NSL-4060 6-19-98														
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION						
Signature: Cliquet a. Casher								Approved by: Jew W. Login Bla						
7 0								Title: Otto						
							Approval Date: 7-6-98 Expiration Date: 7-6-99							

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 State of New Mexico

Energy, Minerals and Natural Resources Depa-

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

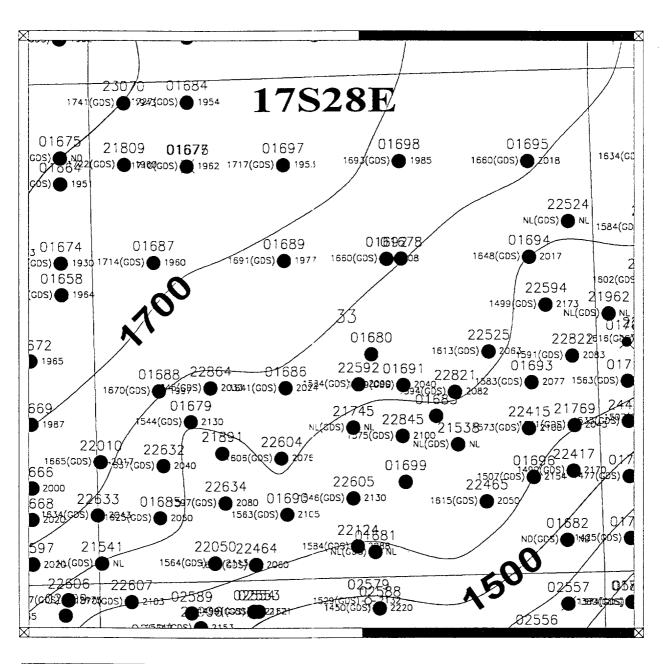
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API			Pool Code		Pool Name							
30-015-		_	ARTESIA (Q-3-5A)					\				
202012	21145	)			)							
Property				Well Number								
22951			WASH	18								
OGRID N				Elevation								
000990				A	3662'							
Surface Location												
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
J	33	17 S	28 E		1550	SOUTH	2511	EAST	EDDY			
Bottom Hole Location If Different From Surface												
UL or lot No.	r lot No. Section Townshi		aip Range Lot I		Feet from the	North/South line	Feet from the	East/West line	County			
Dedicated Acre	es Joint o	r Infill Co	nsolidation (	Code Or	der No.							
NO ALL	OWADIE V	א יות דודו	COLONDO	TO MILITO	COMPLETION I	INITELL ALL ENTERT	DECTO HAVE DE	WIN CONCOLID	. mpp			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>o</b> 5		o <sup>3</sup>	-	01	OPERATOR CERTIFICATION
						I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	6	04		οZ		Elizabethi Cashen
.1	.9		اام		013	ELIZABETH A. CASBEER Printed Name
			!			REG Comp.  Title  5/20/98
04		012		014		SURVEYOR CERTIFICATION
021	019		. 17	-		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	31	018	J5/1		7	MARCH 3, 1998  Date Surveyed DMCC  Signature D Seal Column DMCC
013	025	1550				MEXICOLORS 5-4-98
		1				Certificate No. RONALD EIDSON 3239  GARNEDSON 12641  POFESSIADONE RODONALD 12185





Scale 1:12000.



ARCO Permian 600 North Marienfeld Midland TX 79701-4373 Post Office Box 1610 Midland TX 79702-1610 Telephone 915 688 5570

Elizabeth A. Casbeer Regulatory/Compliance Analyst

May 20, 1998

Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

### Gentlemen:

Under the provisions of NMOCD Rule 104.F(d), ARCO Permian requests administrative approval for unorthodox location for its Washington "33" State #18, a recompletion of a previously drilled well in the Empire Abo Unit, to the Artesia (Queen-Grayburg-San Andres) Field. The location of this well, formerly known as the EAU #G-312 is 1550'FSL and 2511'FEL of Section 33, T17S, R28E, Eddy County, New Mexico. This well is an unorthodox location.

Section Section 1

As required, we are submitting a plat showing the subject 40-acre spacing unit with the unorthodox location and other supporting attachments. Since this unorthodox location is completely surrounded by other ARCO tracts in the same lease, there will be no impact on any other party.

Should you have any questions, please do not hesitate to call me at 915-688-5570 or Dave Pearcy at 915-688-5355. Thank you for your assistance in this matter.

Sincerely,

Elizabeth A. Casbeer

Regulatory/Compliance Analyst

EAC:lc

cc: NMOCD, Artesia, New Mexico

alizabeth a. Casbeer

**Enclosures** 

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS **Application Acronyms:** [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL NSL □ NSP Check One Only for [B] or [C] Commingling - Storage - Measurement DHC ☐ CTB □ PLC ☐ PC U OLS □ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD ☐ EOR NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply .] Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice [D] ☐ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office E For all of the above, Proof of Notification or Publication is Attached, and/or, [F] ☐ Waivers are Attached INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding [3]

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

## Geologic and Engineering Discussion for Washington "33" State #18 Unit J of Section 33, T17S, R28E, Eddy County, New Mexico

ARCO Permian requests administrative approval for unorthodox location for Washington 33 State #18 in the Artesia (Q-G-SA) Field, as a recompletion of a well drilled to a deeper horizon. This wellbore is required for geologic reasons, and will be simultaneously dedicated along with #17 to Unit Letter J of Section 33.

ARCO will require 2 strategically spaced wellspots in each 40-acre tract to recover reserves in the Artesia pool. Our well pattern dictates a wellbore in the NE quadrant and SW quadrant of each 40 acres, and recompletion of these Empire (Abo) wellbores, which are 1117 ft. apart, will prevent wasteful drilling expense.

At a future date, we anticipate a waterflood could be initiated to effectively sweep both dolomite and sand reservoirs. Optimum results can only be achieved with good spacing of the primary wells. Core results show the Queen-Grayburg-San Andres "sand" pays should yield 130 MBO per 40 acres, but he modest 35 MBO recovered from "sand" well on and surrounding our lease indicates that 10-20 acre drainage for these pays is reasonable.

We have therefore determined that two wells per 40 acres, with 700 ft. minimum between wells, will effectively drain this reservoir and protect correlative rights. Where inexpensive recompletions are available, 500 ft between wells will avoid wasteful drilling. "Ten-acre" locations in the same half of any 40-acre unit should be avoided until waterflood startup. With current technology, the drainage radius for these San Andres wells is probably 10 acres, so we do not expect to be affecting any offset owner's correlative rights with these unorthodox locations.