

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-21745

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Washington 33 State

8. Well No.
18

9. Pool name or Wildcat
Artesia Queen Grbg SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3662' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
ARCO Permian

3. Address of Operator
P.O. Box 1089 Eunice, NM 88231

4. Well Location
Unit Letter **J** **1550** Feet From The **S** Line and **2511** Feet From The **E** Line
Section **33** Township **17S** Range **28E** NMPM **Eddy** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Add San Andres Perfs ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 6404' PBD: 6015' PERFS: 2386-2985'(old), 1462-2124' (new)

03/30/99: Perf shallow sands 1880-2124' w/4" csg fun, 1 JSPF, select fire, 24 holes.

03/31/99: PPI perfs 1880-2124'. POH, set pkr @ 1827'. Pmp 30 bbls 15% NEFE acid across perfs 1880-2124. Max press 1833#, min press 1750#, avg press 1792#, ISIP 1035#, 5 mins 826#.

04/01/99: Frac down 5-1/2" csg w/5000 gals Viking I-25 Pad, 59,520# 20/40 brown sand and 24,000# 20/40 resin coates sand. Max press 2209#, min press 1680#, avg press 2001# @ 55 BPM, ISIP 1282#. Perf 1462-1802' w/4" csg run, 1 JSPF select fire. Frac down 5-1/2" csg perfs 1462-1802' w/2000 gals 15% NEFE to break down perfs, 7000 gals Viking I-25 Pad, 60,900# 20/40 brown sand, and 24,000# 20/40 resin coates sand. Max press 3066#, min press 1790#, avg press 2271#, ISIP 1160#, (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Administrative Assistant DATE 05/02/99

TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649

(This space for State Use)

APPROVED BY Jim W. Gunn TITLE District Supervisor DATE 5-11-99

CONDITIONS OF APPROVAL, IF ANY:

04/06/99: 15 mins 1037#
RIH w/completion assembly. Set 2-7/8" tbg @ 3020'. SN @ 3030'. Return well to production.