DISTINBUTION		6 -		Ì:s	20-013	5-21753
	NEW	MEXICO OIL CON	SERVATION COMMISSION		Horm C-101 Revised 1-1-6	
SANTA FE		**	RECEIV	ED	5A. Indicate	Type of Lease
U.S.G.S.		Т. р. е	-		STATE	FEE 7
LAND OFFICE	· · · ·	· •	MAR 1 1 1971	6	5, State Oil	6 Gas Lease No.
OPERATOR				•		TITTITITI I I I I I I I I I I I I I I I
APPLICAI	ION FOR PERMIT TO	DRILL, DEEPER	ARTESIA, OFFIC	1 2	7. Unit Agree	ement Nari s
	751		PLUG B		-	
b. Type of Well		DEEPEN			8. Farm or Lo	
WELL XX WELL	OTHER		SINGLE MULT	ZONE		Frey "DM"
2. Nume of Operator		***			9. Well No. 6-Y	
Yates Peti 3. Address of Operator	coleum Corpora	tion.				d Pool, or Wildcat
-	4th Street -	Artesia, NM	88210	X		Creck (S.A.)
4. Location of Well	Υ	CATED 380*	FEET FROM THE East	LINE		
UNIF LE	· · · · · · · · · · · · · · · · · · ·	unteo				
AND 112650 FEET FR	OM THE South LI	NE OF SEC. 14	TWP. 175 RGE. 25	E NMPM		mhhhhh
					12. County Eddy	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>\\\\\\\\\\\\</i>	+++++++++++++++++++++++++++++++++++++++	HHHH	hum	HHHHAM
		///////////////////////////////////////				
	*******	HHHHHH	19. Proposed Depth	9A. Formatio	n	20, hotmy or C.T.
			Approx 1500'	San A		Rotary
21. Elevations (Show whether		i & Status Plug. Bond		_		. Date Work will start
3465 '	Bla	nket	Byrd Drillin	g Co.	AS SO	on as approv
23.		PROPOSED CASING A	AND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	SACKS OF	- CEMENT	EST. TOP
15"	10-3/4"	32#	Approx 400'	Circ	ulate	
95"	7"	<u> </u>		-Circ	ulate -	
				1		
6 ¹ 4"	4 ¹ ₂ &5 ¹ ₅ "	9.5&15.5	# " 1500'	125	sacks	
6¼" It is our will be se set 100' 1	intention to et to shut off below the Arte	drill a San gravel and sian zone a	Andres test. cavings, intend if producti stimulated fo	380' rmedia ve 4 ¹ ź	of surf te casi and 5½"	ng will be production
6¼" It is our will be se set 100' 1 casing wi	intention to et to shut off below the Arte 11 be run, per	drill a San gravel and sian zone a forated and	Andres test. cavings, inte	380' rmedia ve 4 ¹ ź r prod	of surf te casi and 5½" uction.	ng will be production
6¼" It is our will be se set 100' I casing wil <u>Mud Progra</u>	intention to et to shut off below the Arte 11 be run, per am: - FW Gel a am: - BOP's wi	drill a San gravel and sian zone a forated and and LCM to l	Andres test. cavings, inte nd if producti stimulated fo	380' rmedia ve 4 ¹ ź r prod ill, F	of surf te casi and 5½" uction. W to TD casing APPRON FOR 90 D DRILLING	and will AL VALID COMMENCED,
6¼" It is our will be se set 100' l casing wi <u>Mud Progra</u> BOP Progra	intention to et to shut off below the Arte 11 be run, per am: - FW Gel a am: - BOP's wi be teste	drill a San gravel and sian zone a forated and and LCM to 1 .11 be insta ed daily.	Andres test. cavings, intend if producti stimulated fo .190' or dry dr lled on interme	380' rmedia ve 4 ¹ ź r prod ill, F diate	of surf te casi and 5½" uction. W to TD casing APPROV FOR 90 D DRILLING	and will AL VAUD AYS UNLESS COMMENCED,
6¼" It is our will be se set 100' l casing wi <u>Mud Progra</u> BOP Progra	intention to et to shut off below the Arte 11 be run, per am: - FW Gel a am: - BOP's wi be teste	drill a San gravel and sian zone a forated and and LCM to 1 .11 be insta ed daily.	Andres test. cavings, intend if producti stimulated fo .190' or dry dr lled on interme	380' rmedia ve 4 ¹ ź r prod ill, F diate	of surf te casi and 5½" uction. W to TD casing APPROV FOR 90 D DRILLING	and will AL VAUD AYS UNLESS COMMENCED,
6¼" It is our will be se set 100' I casing wi <u>Mud Progra</u> BOP Progra	intention to et to shut off below the Arte ll be run, per am: - FW Gel a am: - BOP's wi be teste	drill a San gravel and sian zone a forated and and LCM to 1 .11 be insta ed daily.	Andres test. Andres test. cavings, inter ind if production stimulated for 190' or dry dr 11ed on interme	380' rmedia ve 4 ¹ ź r prod ill, F diate	of surf te casi and 5½" uction. W to TD casing APPROV FOR 90 D DRILLING	and will AL VAUD AYS UNLESS COMMENCED,
6¼" It is our will be se set 100' I casing wi <u>Mud Progra</u> BOP Progra	intention to et to shut off below the Arte ll be run, per am: - FW Gel a am: - BOP's wi be teste	drill a San gravel and sian zone a forated and and LCM to 1 .11 be insta ed daily.	Andres test. Andres test. Cavings, inter and if production stimulated for 190' or dry dr alled on interme where plue back, give data on y knowledge and belief.	380' rmedia ve 4 ¹ / ₂ r prod ill, F diate	of surf te casi and 5½" uction. W to TD casing APPROV FOR 90 D DRILLING	and will and will AL VAUD DAYS UNLESS COMMENCED, 11-76
6¼" It is our will be se set 100' I casing will <u>Mud Progra</u> BOP Progra BOP Progra	intention to et to shut off below the Arte ll be run, per am: - FW Gel a am: - BOP's wi be teste	drill a San gravel and sian zone a forated and and LCM to 1 .11 be insta ed daily.	Andres test. Andres test. Cavings, inter and if production stimulated for 190' or dry dr alled on interme where plue back, give data on y knowledge and belief.	380' rmedia ve 4 ¹ / ₂ r prod ill, F diate	of surf te casi and 5½" uction. W to TD casing APPROV FOR 90 D DRILLING	and will and will AL VAUD DAYS UNLESS COMMENCED, 11-76
64" It is our will be se set 100' I casing wi <u>Mud Progra</u> BOP Progra BOP Progra	intention to et to shut off below the Arte ll be run, per am: - FW Gel a am: - BOP's wi be teste	drill a San gravel and sian zone a forated and and LCM to 1 .11 be insta ed daily.	Andres test. Andres test. Cavings, inter and if production stimulated for 190' or dry dr alled on interme where plue back, give data on y knowledge and belief.	380' rmedia ve 4 ¹ / ₂ r prod ill, F diate	of surf te casi and 5½" uction. W to TD casing APPROV FOR 90 D DRILLING	and will AL VAUD AAYS UNLESS COMMENCED, 11-76
64" It is our will be se set 100' I casing wi <u>Mud Progra</u> BOP Progra BOP Progra	intention to et to shut off below the Arte ll be run, per am: - FW Gel a am: - BOP's wi be teste PROPOSED PROGRAM: IF ENTER PROGRAM. IF ANY. Dation above is true and con Ammune	drill a San gravel and sian zone a forated and and LCM to 1 .11 be instand ed daily.	Andres test. Andres test. cavings, inter and if production stimulated for 190' or dry dr alled on interme where plue back, give data on y knowledge and belief. Secty	380' rmedia ve 4 ¹ / ₂ r prod ill, F diate	of surf te casi and 5 ¹ 2" uction. W to TD casing APPROV FOR 90 D DRILLING PIRES DUCTIVE 20NE	and will be production and will /AL VAUD DAYS UNLESS COMMENCED, //- 76
6¼" It is our will be se set 100' I casing wi <u>Mud Progra</u> BOP Progra BOP Progra	intention to et to shut off below the Arte ll be run, per am: - FW Gel a am: - BOP's wi be teste PROPOSED PROGRAM: IF ENTER PROGRAM. IF ANY. Dation above is true and con Ammune	drill a San gravel and sian zone a forated and and LCM to 1 and LCM to	Andres test. Andres test. Cavings, intend and if production stimulated for 190' or dry dr alled on interme where the back, cive data on y knowledge and belief. Secty RVISOR, DISTRICT II	380' rmedia ve 4 ¹ / ₂ r prod ill, F diate	of surf te casi and 5 ¹ 2" uction. W to TD casing APPROV FOR 90 D DRILLING PIRES DUCTIVE 20NE	and will AL VAUD AAYS UNLESS COMMENCED, 11-76
64" It is our will be se set 100' I casing will <u>Mud Progra</u> BOP Progra BOP Progra BOP Progra ive zone. give blowout prev hereby certify that the inform Signed <u>Utility</u> (This space	intention to et to shut off below the Arte ll be run, per am: - FW Gel a am: - BOP's wi be teste PROPOSED PROGRAM: IF antion above is true and con for State Use) Mussel . IF ANY:	drill a San gravel and sian zone a forated and and LCM to 1 and LCM to 1 and be instand daily.	Andres test. Andres test. cavings, intended is producti stimulated fo .190' or dry dr lled on interme whowledge and belief. Secty RVISOR, DISTRICT II c circulated to	380' rmedia ve 4 ¹ 2 r prod ill, F diate	of surf te casi and 5 ¹ / ₂ " uction. W to TD casing APPROV FOR 90 D DRILLING PIRES Date 3-1	ng will be production and will AL VALID DAYS UNLESS COMMENCED, 11-76 AND PROPOSED NEW PROD 0-76 R 111976
6 ¹ / ₄ " It is our will be se set 100' I casing wi <u>Mud Progra</u> BOP Progra BOP Progra	intention to et to shut off below the Arte ll be run, per am: - FW Gel a am: - BOP's wi be teste PROPOSED PROGRAM: IF antion above is true and con for State Use) Mussel . IF ANY:	drill a San gravel and sian zone a forated and and LCM to 1 .11 be instand ed daily.	Andres test. Andres test. cavings, intended is producti stimulated fo .190' or dry dr lled on interme whowledge and belief. Secty RVISOR, DISTRICT II c circulated to	380' rmedia ve 4 ¹ / ₂ r prod ill, F diate	of surf te casi and 5 ¹ / ₂ " uction. W to TD casing APPROV FOR 90 D DRILLING PIRES Date 3-1	ng will be production and will AL VAUD DAYS UNLESS COMMENCED, 11-76 AND PROPOSED NEW PROD 0-76 R 111976

NEL AND ACREAGE DEDICATION PL.,

Form C-102 Supersedes C-128 Effective 1-1-65

· · · ·	All dists	nces must be from th	ne outer boundaries	of the Section		
	roleum Corpor	acion -	Achen Fre			Well No. 6-Y
Unit Letter Section I 14	17	S	Range 25E	County	Eddy	
Actual Footage Location of 380 feet f	Root]	.650		South	
- icci i	from the Edst Producing Formation	line and Pool		feet from the	·····	line cated Acreage;
3465'	San Andres		Eagle Cre	ek (S.A		40 Acres
1. Outline the acre	age dedicated to the	subject well b	y colored pencil	l or hachure	marks on the pla	at below.
2. If more than on interest and roya	e lease is dedicated hlty).	to the well, ou	tline each and i		ownership thereo CEIVE	0
dated by commun	lease of different ow itization, unitization,	force-pooling. e	tc?	l, have the	interests of all AR 1 5 1976	owners been consoli-
Yes N	lo If answer is "	yes," type of cor	solidation			
If answer is "no	", list the owners and	d tract description	ons which have		TESIA, OFFICE	(Use reverse side of
this form if neces						
	l be assigned to the w otherwise)or until a					
1	R 2	SE			CEF	RTIFICATION
					I hereby certify	that the information con-
					tained herein is	s true and complete to the
					best of my know	vledge and belief.
			 		Name Eddie M. Position	Mahfood
			1		Engineer	
. 1			l		Company	
i			1		Yates Pet:	roleum Corp.
T			1		Date 3- 10-76	
17		4				
C	•	1	l.		L hereby certif	y that the well location
						lat was plotted from field
			1			surveys made by me or
1					under my super	vision, and that the some
				o€380'>		rrect to the best of my
+					(knowlindge and i Called REFER TO	n maly it
			 	650	Date Surveyed	3-10-76
					Registered Profes and/or Land Surve	
1				¥	Zadie li Certificate No.	- halfood
0 330 660 '90 13	20 1650 1980, 2310 264	0 2000	1500 1000	500 0	4	605 6

EXICO OIL CONSERVATION COMMISSIC NE WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be fro	m the outer boundaries of	the Section.	
Operator Yates	Petroleum	Corporation ^I	Achen Frey	"DM	Well No. 6-Y
Unit Letter I	Section 14	Township 17S	Range 25E	County	ду
Actual Footage Loc 380		ist line and	1650 (et from the SOU	ith _{line}
Ground Level Elev:	Producing For		Pool		Dedicated Acreage:
3465'		Andres	Eagle Cree	k (S.A.)	40 Acres
		ted to the subject wel			s on the plat below.
	an one lease is nd royalty).	dedicated to the well,	outline each and ide	entify the owner	ship thereof (both as to working
		ifferent ownership is de unitization, force-poolin		have the intere	sts of all owners been consoli-
Yes	No If a	nswer is "yes," type of	consolidation		
	is "no," list the f necessary.)	owners and tract descri	ptions which have a	ctually been co	nsolidated. (Use reverse side of
No allowat	ole will be assign	ed to the well until all i or until a non-standard	nterests have been unit, eliminating suc	consolidated (b ch interests, has	y communitization, unitization, s been approved by the Commis-
		8			CERTIFICATION
		R 25E			
	1			1 1	hereby certify that the information con-
			i		nined herein is true and complete to the
	1		I	6	est of my knowledge and belief.
	1				Edio he Malipur
	 -	+			die M. Mahfood
	I		1	Pos	ition
			l		ngineer
			1		tes Petroleum Corp.
	l		1	Date	8
(1		1	3-	- 10-76
17	<u>_</u>				
		•). J		hereby certify that the well location
12	1				hown on this plat was plotted from field
	1			n n	otes of actual surveys made by me or
	1				nder my supervision, and that the same
				AX 11 1	s true and correct to the best of my nowledge and belief.
			<u>\</u>		
	1			RI	EFER TO ORIGINAL PLAT
	ļ			S Date	e Surveyed
					istered Professional Engineer /or Land Surveyor
	۱ 				lificate No.
0 330 660	90 1320 1650 19	0 2310 2640 2000	1000 1000	500 <u>0</u>	



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- All connections from operating manifolds to preventers to be all steel hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- Operating controls located a safe distance from the regime in the regime.
 Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.