

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 31 1976

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		O. C. C. ARTESIA, OFFICE	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation				8. Farm or Lease Name AchenFrey "DM"	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210				9. Well No. 6-Y	
4. Location of Well				10. Field and Pool, or Wildcat Eagle Creek S.A.	
UNIT LETTER <u>I</u> LOCATED <u>380</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM				12. County Eddy	
THE <u>South</u> 1/4 OF SEC. <u>14</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM		15. Date Spudded 3-10-76		16. Date T.D. Reached 3-15-76	
17. Date Compl. (Ready to Prod.) 3-26-76		18. Elevations (DF, RKB, RT, GR, etc.) 3465' GR		19. Elev. Casinghead	
20. Total Depth 1508		21. Plug Back T.D. 1482		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools 0-1508		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1350-1429 San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
10-3/4"		40#		399'	
7"		20#		1190'	
4 1/2 & 5 1/2"		10.5 & 15.5#		1482'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
15"		250 sacks			
9 1/2"		850 sacks			
6 1/4"		150 sacks			
29. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
				SIZE	
				DEPTH SET	
				PACKER SET	
30. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-3/8"		1332'			
31. Perforation Record (Interval, size and number)					
1350-1429' w/32 .45" shots					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
1350-1427'		3000g 15% regular acid			
1350-1429'		60000g treated wtr & 100000# 20-40 sand			
33. PRODUCTION					
Date First Production 3-26-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 3-30-76		Hours Tested 24		Choke Size -	
Prod'n. For Test Period		Oil - Bbl. 47.0		Gas - MCF 29.3	
Water - Bbl. 12.8 BLW		Gas - Oil Ratio 623/1			
Flow Tubing Press. 20		Casing Pressure -		Calculated 24-Hour Rate 47.0	
Gas - MCF 29.3		Water - Bbl. 12.8BLW		Oil Gravity - API (Corr.) 39.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Paul Carre	
35. List of Attachments Deviation Survey enclosed					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Christie Tomlinson</u>		TITLE <u>Geol. Secty</u>		DATE <u>3-30-76</u>	