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Form C-105
Revised 1-1-65

NEW MEXICO ~~FILED~~ CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 22 1976

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
ARTESIA, OFFICE
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Gable "FV" Com

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South 4th Street- Artesia, NM 88210
4. Location of Well

UNIT LETTER H LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM

THE North LINE OF SEC. 29 TWP. 17S RGE. 25E NMPM

12. County
Eddy

15. Date Spudded 3-24-76
16. Date T.D. Reached 4-20-76
17. Date Compl. (Ready to Prod.) 5-11-76
18. Elevations (DF, RKB, RI, GR, etc.) 3588' GR

19. Elev. Casinghead

20. Total Depth 8190'
21. Plug Back T.D. 6772'
22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools Cable Tools
0-8190'

24. Producing Interval(s), of this completion - Top, Bottom, Name
6485-6663' Permo-Penn

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/FDC, DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	202'	17 1/2"	200 sacks	
8-5/8"	24#	1100'	12 1/4"	850 sacks	
4 1/2"	10.5#	6772'	7-7/8"	465 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6444'	6444'

31. Perforation Record (Interval, size and number)
6649-6663' w/56 .50" holes
6485-6497' w/36 .50" holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6649-6663' 1500g 15% DS-30 & N-2
6485-6497' 1000g 15% DS-30 & N-2
Reacidized w/12000g 20%
Dolotrol acid & CO-2

33. PRODUCTION
Date First Production 5-11-76
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SIWOPLC
Date of Test 5-13-76
Hours Tested 24
Choke Size 1/2
Prod'n. For Test Period 8.75
Oil - Bbl. 8.75
Gas - MCF 750
Water - Bbl. TSTM
Gas - Oil Ratio 85710/1
Flow Tubing Press. 130
Casing Pressure -
Calculated 24-Hour Rate 8.75
Oil - Bbl. 8.75
Gas - MCF 750
Water - Bbl. TSTM
Oil Gravity - API (Corr.) 49.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By Don Weaver

35. List of Attachments
Deviation Survey enclosed (3 copies)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Johnson TITLE Geol. Secty DATE 6-25-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>Lwr. 7160</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7616</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>7877</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>702</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1970</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4032</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5216</u>	T. <u>Mwr Clastics 8026</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Chester 8153</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>6282</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	111	111	Surface & Gravel				
111	202	91	Red bed				
202	1100	898	Red bed & anhy				
1100	1299	199	Lime and sand				
1299	4205	2906	Lime				
4205	8190	3985	Lime and shale				