

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Marbach Energy Corp</i>		Lease <i>N.B. Phillips State</i>		Well # <i>17</i>	
Location of Well	Unit <i>1650 N 990 W</i>	Section <i>27</i>	Township <i>17</i>	Range <i>28</i>	County <i>Eddy</i>
Drilling Contractor <i>Jenkins Bros.</i>			Type of Equipment <i>Cable Tools</i>		

* *Witness*

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>10"</i>	<i>7"</i>	<i>20</i>		<i>500</i>	<i>Set & Full</i>
<i>6 1/4"</i>	<i>4 1/2"</i>	<i>10 #</i>		<i>885</i>	<i>225 cur.</i>

Casing Data:

Surface *27* joints of *4 1/2"* inch *10.50 #* Grade *API New K-55*
(Approved) (Rejected)

Inspected by *Lelan Mummis* date *4-30-76*

Cementing Program

Size of hole *6" TD* *8" 497* Size of Casing *4 1/2* Sacks cement required *175/sk*

Type of Shoe used *None* Float collar used *Insert Btm 3 jts welded* *None*

TD of hole *826' GL* Set *826' GL* Feet of *4 1/2* Inch *10.50 #* Grade *K-55*

New-used csg. @ *826' GL* with *75* sacks neat cement around shoe (class C 50-50 #2 + *100* sax *Flow-Lite* additives *14# Flow-Lite* *8# Salt 5# Sand*)

Plug down @ *4:28* (AM) (PM) Date *4-30-76*

Cement circulated *0 Trace* No. of Sacks *A Trace*

Cemented by *Halliburton* Witnessed by *Lelan Mummis*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Water 175' salt water 390'*

Fell back Two feet. If Cat falls back hole will be filled w/Ready Mix.