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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 17 1976

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-2071

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER O. C. C.		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		8. Farm or Lease Name N. G. Phillips State	
2. Name of Operator Marbob Energy Corporation				9. Well No. 17	
3. Address of Operator P. O. Box 304, Artesia, N. M. 88210				10. Field and Pool, or Wildcat East Empire Yates - Seven Rivers	
4. Location of Well				12. County Eddy	
UNIT LETTER E LOCATED 1650 FEET FROM THE N LINE AND 990 FEET FROM THE W LINE OF SEC. 27 TWP. 17 S RGE. 28 E NMPM					
15. Date Spudded 4/1/76	16. Date T.D. Reached 4/30/76	17. Date Compl. (Ready to Prod.) 5/7/76	18. Elevations (DF, RKB, RT, GR, etc.) 3662 G L	19. Elev. Casinghead	
20. Total Depth 831'	21. Plug Back T.D. 820	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools C T	25. Was Directional Survey Made no	
24. Producing Interval(s), of this completion - Top, Bottom, Name 758-763 w/ 8 shots; 767 - 769 w/ 4 shots				27. Was Well Cored no	
26. Type Electric and Other Logs Run Gamma Ray Neutron					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	497'	10"		
4 1/2"	10#	826'	6 1/4"	100 sx Halliburton Lite & 50/50 pozmix	75 sx Class C,
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
758 - 763 8 shots			DEPTH INTERVAL		
767 - 769 4 shots			AMOUNT AND KIND MATERIAL USED		
			758 - 769 Water-frac w/ 40,000 gal gelled water, 40,000 # 20/40 sand & 20,000 lbs 10/20 sand, & 750 gal. 15% NE Acid.		
33. PRODUCTION					
Date First Production 5/7/76		Production Method (Flowing, gas lift, pumping - Size and type pump) pump		Well Status (Prod. or Shut-in) prod.	
Date of Test 5/8/76	Hours Tested 24	Choke Size	Prod'n. For Test Period 44	Gas - MCF TSTM	Water - Bbl. -0-
Flow Tubing Press. pumping	Casing Pressure	Calculated 24-Hour Rate 44	Gas - MCF TSTM	Water - Bbl. -0-	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Phillips Petroleum Co.				Test Witnessed By John R. Gray	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Dorothy Hammond		TITLE Agent		DATE 5/17/76	