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SANTA FE	/	NEW	MEXICO OIL-CO	NSERVATIO	N COMMISSION		dicate Type of I	Lease
FILE	1 VE	LL COMPLE	ETION OR REC	OMPLETIO	N REPORT A	ND LOG Sto	rte X	Fee
U.S.G.S.	20			R	ECEL	VED 5. Stat	te Oil & Gas Le B-2071	ease No.
LAND OFFICE							B-20/1	
OPERATOR					MAY 17 1	976		
Bur of mire.	<u> </u>				WAIT			
la. TYPE OF WELL		 -		_		_	t Agreement Na	me
	OIL WELL	X GAS WELL	DRY	OTHER_	O. C. C	<u>; </u>		
NEW IX WOR		PLUG		7	ARTESIA, OF		m or Lease Nan	
WELL OVE	R DEEPEN	BACK		OTHER				ips State
2. Namesof Operator	Energy Cor	noretion "				9, Wel	1 No. 17	
3. Address of Operator	misself cor	poracion				10 51		- 147:3.)
•	Box 304, Ar	tesia. N.	M. 88210				eld and Pool, o Landre	Yates - Seve
4. Location of Well						1111	mm	River
UNIT LETTER	16.	50	N		990 _			
JNIT LETTER	LOCATED	FEET F	ROM THE	LINE AND	immi	EET FROM	ounty	<i>HHHH</i>
THE W LINE OF S	5EC. 27 TWP	17 S	_ 28 E		HIXIII	Edd		
15. Date Spudded	16. Date T.D. Read	ched 17. Date	Compl. (Ready to	Prod.) 18 F	Elevations (DF R	,,,,,,	•	shinghead
4/1/76	4/30/76		/7/7 6	10.1	3662 G L	, 111, GH, 61C+,	, 19. Liev. Cds	minduedd
20. Total Depth	21. Plug B			ole Compl., Ho		s , Rotary Tools	, Cable	Tools
831 '	820		Many		Drilled		C	i
24. Producing Interval(s		- Top. Bottom	L			>		irectional Survey
•							Made Made	nectional survey
								10
758-763 w	/ 8 shots;	767 - 769	9 w/4 sho	ts			1 1	•
		767 - 769	9 w/ 4 sho	ts				
26. Type Electric and O	ther Logs Run	767 - 769	9 w/ 4 sho	ts 			27. Was Well C	
26, Type Electric and O								
Gamma F	ther Logs Run Ray Neutron	CAS	SING RECORD (Re	port all strings			27. Was Well Co	ored
CASING SIZE	ther Logs Run Ray Neutron WEIGHT LB./F	CAS	SING RECORD (Re	port all strings		TING RECORD	27. Was Well Co	
CASING SIZE	ther Logs Run Ray Neutron WEIGHT LB./F	CAS T. DEPTH	SING RECORD (Re	port all strings PLE SIZE	CEMEN	TING RECORD	27. Was Well Conno	UNT PULLED
CASING SIZE	ther Logs Run Ray Neutron WEIGHT LB./F	CAS	SING RECORD (Re	port all strings	CEMEN	TING RECORD	27. Was Well Conno	UNT PULLED
CASING SIZE	ther Logs Run Ray Neutron WEIGHT LB./F	CAS T. DEPTH	SING RECORD (Re	port all strings PLE SIZE	CEMEN	TING RECORD	27. Was Well Conno	UNT PULLED
CASING SIZE 7" 4 1/2"	ther Logs Run Ray Neutron WEIGHT LB./F* 20# 10#	CAS T. DEPTH 497 826	SING RECORD (Re	port all strings PLE SIZE	100 sx Hal 50/50 pozm	TING RECORD 1fburton Li ix	27. Was Well Cono. AMO. te & 75 s	UNT PULLED
CASING SIZE 7" 4 1/2"	ther Logs Run Ray Neutron WEIGHT LB./FT 20# 10#	CAS T. DEPTH 497 826 ER RECORD	SING RECORD (Re	port all strings PLE SIZE 0" 6 1/4"	100 sx Hal 50/50 pozm	TING RECORD 1fburton Li 1x TUBING	27. Was Well Cono	UNT PULLED
CASING SIZE 7" 4 1/2"	ther Logs Run Ray Neutron WEIGHT LB./F* 20# 10#	CAS T. DEPTH 497 826	SING RECORD (Re	port all strings PLE SIZE	100 sx Hal 50/50 pozm	TING RECORD 1fburton Li ix	27. Was Well Cono	UNT PULLED
CASING SIZE 7" 4 1/2"	ther Logs Run Ray Neutron WEIGHT LB./FT 20# 10#	CAS T. DEPTH 497 826 ER RECORD	SING RECORD (Re	port all strings PLE SIZE 0" 6 1/4"	100 sx Hal 50/50 pozm	TING RECORD 1fburton Li 1x TUBING	27. Was Well Cono	UNT PULLED
CASING SIZE 7" 4 1/2"	ther Logs Run Ray Neutron WEIGHT LB./F* 20# 10# LINE	CAS T. DEPTH 497 826 ER RECORD BOTTOM	SING RECORD (Re	port all strings DLE SIZE O" 6 1/4" SCREEN	100 sx Hal 50/50 pozm 30.	TING RECORD Liburton Li ix TUBING DEPTH SE	27. Was Well Cono. AMO. Te & 75 s	UNT PULLED IX Class C, ACKER SET
CASING SIZE 7" 4 1/2"	ther Logs Run Ray Neutron WEIGHT LB./F* 20# 10# LINE	CAS T. DEPTH 497 826 ER RECORD BOTTOM	SING RECORD (Re	port all strings DLE SIZE O" 6 1/4" SCREEN	CEMEN 100 sx Hal 50/50 pozm 30. SIZE ACID, SHOT, FR	TING RECORD Liburton Li ix TUBING DEPTH SE ACTURE, CEMEN	27. Was Well Cono. AMO. Le & 75 s RECORD T SQUEEZE, E	UNT PULLED EX Class C, ACKER SET
CASING SIZE 7" 4 1/2"	ther Logs Run Ray Neutron WEIGHT LB./FT 20# 10# LINE TOP	CAS T. DEPTH 497 826 ER RECORD BOTTOM	SING RECORD (Re	port all strings DLE SIZE O" 6 1/4" SCREEN 32. DEPTH	100 sx Hal 50/50 pozm 30. Size ACID, SHOT, FR	TING RECORD 11burton Li 1x TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN	27. Was Well Cono. AMO. TE & 75 S RECORD T SQUEEZE, ED KIND MATER	OTEN CLASS C, ACKER SET ETC.
CASING SIZE 7" 4 1/2" SIZE SIZE	ther Logs Run Ray Neutron WEIGHT LB./FT 20# 10# LINE TOP	CAS T. DEPTH 497 826 ER RECORD BOTTOM	SING RECORD (Re	port all strings DLE SIZE O" 6 1/4" SCREEN	30. SIZE ACID, SHOT, FR INTERVAL 769	TING RECORD Liburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN ater-frac W	AMO TE & 75 S RECORD T SQUEEZE, E D KIND MATER 7/ 40,000	ACKER SET TTC. RIAL USED gal gelled
CASING SIZE 7" 4 1/2" SIZE 11. Perforation Record (1) 758 - 763	ther Logs Run Ray Neutron WEIGHT LB./FT 20# 10# LINE TOP	CAS T. DEPTH 497 826 ER RECORD BOTTOM	SING RECORD (Re	port all strings DLE SIZE O" 6 1/4" SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FR INTERVAL 769	TING RECORD Liburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN ater-frac w ater, 40,00	27. Was Well Cono. AMO. Le & 75 8 RECORD T SQUEEZE, E D KIND MATER 7/ 40,000 0 # 20/40	ACKER SET TTC. RIAL USED gal gelled sand & 20,0
CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (1) 758 - 763	ther Logs Run Ray Neutron WEIGHT LB./FT 20# 10# LINE TOP	CAS T. DEPTH 497 826 ER RECORD BOTTOM	SING RECORD (Re	port all strings DLE SIZE O" 6 1/4" SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FR INTERVAL 769	TING RECORD Liburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN ater-frac w ater, 40,00	27. Was Well Cono. AMO. Le & 75 8 RECORD T SQUEEZE, E D KIND MATER 7/ 40,000 0 # 20/40	ACKER SET TIC. RIAL USED gal gelled sand & 20,0 gal. 15%
26. Type Electric and Or Gamma F 28. CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (1) 758 - 763 767 - 769	ther Logs Run Ray Neutron WEIGHT LB./FT 20# 10# LINE TOP	CAS T. DEPTH 497 826 ER RECORD BOTTOM	SING RECORD (Red	port all strings DLE SIZE O" 6 1/4" SCREEN 32. DEPTH 758 -	30. SIZE ACID, SHOT, FR INTERVAL 769	TING RECORD Liburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN ater-frac w ater, 40,00	27. Was Well Cono. AMO. Le & 75 8 RECORD T SQUEEZE, ED KIND MATER 7/40,000 0 # 20/40	ACKER SET TTC. RIAL USED gal gelled sand & 20,0
26. Type Electric and Or Gamma F 28. CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (1 758 - 763 767 - 769	ther Logs Run Ray Neutron WEIGHT LB./F* 20# 10# LINE TOP Interval, size and notes 4 shots	CAS T. DEPTH 497 826 ER RECORD BOTTOM	SING RECORD (Red	screen 32. DEPTH 758 -	CEMEN 100 sx Hal 50/50 pozm 30. SIZE ACID, SHOT, FR INTERVAL 769	TING RECORD Liburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN ater-frac w ater, 40,00 bs 10/20 sa	27. Was Well Cono AMO TE & 75 s RECORD T SQUEEZE, E D KIND MATER 7/ 40,000 1/ 40,000 1/ 40,000 1/ 40,000 1/ 40,000 1/ 40,000 1/ 40,000	ACKER SET TC. RIAL USED gal gelled sand & 20,0 gal. 15% Acid.
26. Type Electric and Or Gamma F 28. CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (1 758 - 763 767 - 769	ther Logs Run Ray Neutron WEIGHT LB./F* 20# 10# LINI TOP Interval, size and nu 8 shots 4 shots	CAS T. DEPTH 497 826 ER RECORD BOTTOM umber)	SING RECORD (Red	screen 32. DEPTH 758 -	CEMEN 100 sx Hal 50/50 pozm 30. SIZE ACID, SHOT, FR INTERVAL 769	TING RECORD 1iburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN ater-frac W ater, 40,00 bs 10/20 sa	27. Was Well Cono AMO Le & 75 s RECORD T SQUEEZE, E D KIND MATER 7/ 40,000 1/ 40,000 1/ 40,000 1/ 40,000 Status (Prod. or	ACKER SET TC. RIAL USED gal gelled sand & 20,0 gal. 15% Acid.
26. Type Electric and Or Gamma F 28. CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (1788 - 763 767 - 769 33. Date First Production 5/7/76	ther Logs Run Ray Neutron WEIGHT LB./F* 20# 10# LINE TOP Interval, size and notes 4 shots Production	CAS T. DEPTH 497 826 ER RECORD BOTTOM umber)	SING RECORD (Red SET HOLD IN IT IS I	port all strings DLE SIZE O" 6 1/4" SCREEN 32. DEPTH 758 - DUCTION ping — Size an	30. SIZE ACID, SHOT, FR INTERVAL 769 W 1 d type pump)	TING RECORD Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN ater-frac w ater, 40,00 bs 10/20 ss	27. Was Well Cono. AMO. te & 75 s RECORD ET P/ T SQUEEZE, E D KIND MATER 7/ 40,000 10 # 20/40 and, & 750 Status (Prod. or	ACKER SET ETC. RIAL USED gal gelled sand & 20,0 gal. 15% Acid.
26. Type Electric and Or Gamma F 28. CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (1758 - 763 767 - 769 33. Oute First Production 5/7/76 Date of Test	ther Logs Run Ray Neutron WEIGHT LB./F* 20# 10# LINE TOP Interval, size and notes 4 shots Production Prod	CAS T. DEPTH 497 826 ER RECORD BOTTOM umber)	SING RECORD (Red	SCREEN 32. DEPTH 758 - DUCTION ping — Size an	30. SIZE ACID, SHOT, FR INTERVAL 769 W d type pump) Gas MCF	TING RECORD Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN ater-frac w ater, 40,00 bs 10/20 ss Well P	27. Was Well Cono. AMO. te & 75 s RECORD ET P/ T SQUEEZE, E D KIND MATER 7/ 40,000 10 # 20/40 and, & 750 Status (Prod. or	ACKER SET ETC. RIAL USED gal gelled sand & 20,0 gal. 15% Acid.
CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (1758 - 769 33. Date First Production 5/7/76 Date of Test 5/8/76	ther Logs Run Ray Neutron WEIGHT LB./FT 20# 10# LINE TOP Interval, size and m 8 shots 4 shots Productic pums Hours Tested 24	CAS T. DEPTH 497 826 ER RECORD BOTTOM umber) on Method (Flow P Choke Size	SING RECORD (Red SET HOLD IN IT IS IN I	SCREEN 32. DEPTH 758 - OII - Bbl. 44	30. 30. SIZE ACID, SHOT, FR INTERVAL 769 W d type pump) Gas - MCF TSTM	TING RECORD Ifburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN ater-frac w ater, 40,00 bs 10/20 ss Well P Water - Bbl -0-	27. Was Well Cono AMO Le & 75 s RECORD T SQUEEZE, E D KIND MATER 7/ 40,000 Mand, & 750 Status (Prod. or Prod. or Prod.	ACKER SET TTC. RIAL USED gal gelled sand & 20,0 gal. 15% Acid. T Shut-in) I Ratio
CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (1 758 - 763 767 - 769 29. Cate of Test 5/8/76 Flow Tubing Press.	ther Logs Run Ray Neutron WEIGHT LB./F* 20# 10# LINE TOP Interval, size and notes 4 shots Production Prod	CAS T. DEPTH 497 826 ER RECORD BOTTOM umber)	PRODuing, gas lift, pum Prod'n. For Test Period Oil — Bbl.	port all strings DLE SIZE O" 6 1/4" SCREEN 32. DEPTH 758 - DUCTION ping - Size an Oil - Bbl. 44 Gas - N	30. 30. SIZE ACID, SHOT, FR INTERVAL 769 W d type pump) Gas - MCF TSTM	TING RECORD Ifburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN ater-frac w ater, 40,00 bs 10/20 ss Well P Water - Bbl -0- er - Bbl.	27. Was Well Cono. AMO. te & 75 s RECORD ET P/ T SQUEEZE, E D KIND MATER 7/ 40,000 10 # 20/40 and, & 750 Status (Prod. or	ACKER SET TTC. RIAL USED gal gelled sand & 20,0 gal. 15% Acid. T Shut-in) I Ratio
26, Type Electric and Or Gamma F 28. CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (1 758 - 763 767 - 769 33. Date First Production 5/7/76 Date of Test 5/8/76 Flow Tubing Press. pumping	ther Logs Run Ray Neutron WEIGHT LB./FT 20# 10# LINE TOP Interval, size and notes 4 shots Production Prod	CAS T. DEPTH 497 826 ER RECORD BOTTOM on Method (Flow Choke Size Calculated 24 Hour Rate	SING RECORD (Red SET HOLD IN IT IS IN I	SCREEN 32. DEPTH 758 - OII - Bbl. 44	30. 30. SIZE ACID, SHOT, FR INTERVAL 769 W d type pump) Gas - MCF TSTM	TING RECORD Ifburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN ater-frac w ater, 40,00 bs 10/20 ss Well P Water - Bbl -0- er - Bbl.	27. Was Well Cono. AMO. Te & 75 s RECORD T SQUEEZE, ED KIND MATER 7/40,000 0 # 20/40 and, & 750 Status (Prod. or	ACKER SET TTC. RIAL USED gal gelled sand & 20,0 gal. 15% Acid. T Shut-in) I Ratio
CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (1) 758 - 763 767 - 769 33. Date First Production 5/7/76 Date of Test 5/8/76 Flow Tubing Press. pumping 34. Disposition of Gas (5)	WEIGHT LB./FT 20# 10# LINE TOP Interval, size and notes 4 shots Production Production Production Pum Hours Tested 24 Casing Pressure Sold, used for fuel, so	CAS T. DEPTH 497 826 ER RECORD BOTTOM amber) Choke Size Calculated 24 Hour Rate vented, etc.)	PRODuing, gas lift, pum Prod'n. For Test Period Oil — Bbl.	port all strings DLE SIZE O" 6 1/4" SCREEN 32. DEPTH 758 - DUCTION ping - Size an Oil - Bbl. 44 Gas - N	30. 30. SIZE ACID, SHOT, FR INTERVAL 769 W d type pump) Gas - MCF TSTM	TING RECORD Ifburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN ater-frac w ater, 40,00 bs 10/20 ss Well P Water - Bbl -0- er - Bbl0- Test Witnes	27. Was Well Cono. AMO. Te & 75 s RECORD T SQUEEZE, ED KIND MATER A 40,000 A 20/40 And, & 750 Status (Prod. or	ACKER SET TTC. RIAL USED gal gelled sand & 20,0 gal. 15% Acid. T Shut-in) I Ratio
26. Type Electric and Or Gamma F 28. CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (A 758 - 763 767 - 769 33. Date First Production 5/7/76 Date of Test 5/8/76 Flow Tubing Press. pumping 34. Disposition of Gas (S Phillips I	ther Logs Run Ray Neutron WEIGHT LB./FT 20# 10# LINE TOP Interval, size and notes 4 shots Production Prod	CAS T. DEPTH 497 826 ER RECORD BOTTOM amber) Choke Size Calculated 24 Hour Rate vented, etc.)	PRODuing, gas lift, pum Prod'n. For Test Period Oil — Bbl.	port all strings DLE SIZE O" 6 1/4" SCREEN 32. DEPTH 758 - DUCTION ping - Size an Oil - Bbl. 44 Gas - N	30. 30. SIZE ACID, SHOT, FR INTERVAL 769 W d type pump) Gas - MCF TSTM	TING RECORD Ifburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN ater-frac w ater, 40,00 bs 10/20 ss Well P Water - Bbl -0- er - Bbl0- Test Witnes	27. Was Well Cono. AMO. Te & 75 s RECORD T SQUEEZE, ED KIND MATER 7/40,000 0 # 20/40 and, & 750 Status (Prod. or	ACKER SET TTC. RIAL USED gal gelled sand & 20,0 gal. 15% Acid. T Shut-in) I Ratio
26. Type Electric and Or Gamma F 28. CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (A 758 - 763 767 - 769 33. Date First Production 5/7/76 Date of Test 5/8/76 Flow Tubing Press. pumping 34. Disposition of Gas (S Phillips I	WEIGHT LB./FT 20# 10# LINE TOP Interval, size and notes 4 shots Production Production Production Pum Hours Tested 24 Casing Pressure Sold, used for fuel, so	CAS T. DEPTH 497 826 ER RECORD BOTTOM amber) Choke Size Calculated 24 Hour Rate vented, etc.)	PRODuing, gas lift, pum Prod'n. For Test Period Oil — Bbl.	port all strings DLE SIZE O" 6 1/4" SCREEN 32. DEPTH 758 - DUCTION ping - Size an Oil - Bbl. 44 Gas - N	30. 30. SIZE ACID, SHOT, FR INTERVAL 769 W d type pump) Gas - MCF TSTM	TING RECORD Ifburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN ater-frac w ater, 40,00 bs 10/20 ss Well P Water - Bbl -0- er - Bbl0- Test Witnes	27. Was Well Composition AMO Tee & 75 s RECORD T SQUEEZE, ED KIND MATER A 40,000 A 20/40 A 750 Status (Prod. or	ACKER SET TTC. RIAL USED gal gelled sand & 20,0 gal. 15% Acid. T Shut-in) I Ratio
CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (AT 758 - 763 767 - 769 Date First Production 5/7/76 Date of Test 5/8/76 Flow Tubing Press. pumping 34. Disposition of Gas (S Phillips I 35. List of Attachments	WEIGHT LB./FT 20# 10# LINE TOP Interval, size and notes 4 shots Production Production Putting Hours Tested 24 Casing Pressure Sold, used for fuel, to Petroleum Co	CAS T. DEPTH 497 826 ER RECORD BOTTOM umber) Choke Size Calculated 24 Hour Rate vented, etc.)	SING RECORD (Red SET HOLD IN IT IS IN I	port all strings DLE SIZE O" 6 1/4" SCREEN 32. DEPTH 758 - DUCTION ping — Size an Oil — Bbl. 44 Gas — N TS1	CEMEN 100 sx Hal 50/50 pozm 30. SIZE ACID, SHOT, FR INTERVAL 769 W 1 d type pump) Gas - MCF TSTM MCF Wat	TING RECORD Ifburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN AMOUNT AN ater-frac w ater, 40,00 bs 10/20 ss Well P Water - Bbl -0- er - Bbl0- Test Witnes John	AMO TE & 75 8 RECORD T SQUEEZE, E D KIND MATER 40,000 40,000 Gas—Oi Oil Gravity— sed By R. Gray	ACKER SET TTC. RIAL USED gal gelled sand & 20,0 gal. 15% Acid. T Shut-in) I Ratio
Gamma F Gamma F 28. CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (A 758 - 763 767 - 769 33. Oute First Production 5/7/76 Date of Test 5/8/76 Flow Tubing Press. pumping 34. Disposition of Gas (S Phillips I 35. List of Attachments	WEIGHT LB./FT 20# 10# LINE TOP Interval, size and notes 4 shots Production Production Putting Hours Tested 24 Casing Pressure Sold, used for fuel, to Petroleum Co	CAS T. DEPTH 497 826 ER RECORD BOTTOM umber) Choke Size Calculated 24 Hour Rate vented, etc.)	SING RECORD (Red SET HOLD IN IT IS IN I	port all strings DLE SIZE O" 6 1/4" SCREEN 32. DEPTH 758 - DUCTION ping — Size an Oil — Bbl. 44 Gas — N TS1	CEMEN 100 sx Hal 50/50 pozm 30. SIZE ACID, SHOT, FR INTERVAL 769 W 1 d type pump) Gas - MCF TSTM MCF Wat	TING RECORD Ifburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN AMOUNT AN ater-frac w ater, 40,00 bs 10/20 ss Well P Water - Bbl -0- er - Bbl0- Test Witnes John	AMO TE & 75 8 RECORD T SQUEEZE, E D KIND MATER 40,000 40,000 Gas—Oi Oil Gravity— sed By R. Gray	ACKER SET TTC. RIAL USED gal gelled sand & 20,0 gal. 15% Acid. T Shut-in) I Ratio
CASING SIZE 7" 4 1/2" 29. SIZE 31. Perforation Record (1/758 - 763 767 - 769 33. Date First Production 5/7/76 Date of Test 5/8/76 Flow Tubing Press. pumping 34. Disposition of Gas (2/8) Phillips I	ther Logs Run Ray Neutron WEIGHT LB./FT 20# 10# LINE TOP Interval, size and notes 4 shots Production pum Hours Tested 24 Casing Pressure Sold, used for fuel, set roleum Co the information show	CAS T. DEPTH 497 826 ER RECORD BOTTOM amber) Choke Size Calculated 24 Hour Rate vented, etc.) and on both side	SING RECORD (Red SET HOLD IN IT IS IN I	port all strings DLE SIZE O" 6 1/4" SCREEN 32. DEPTH 758 - DUCTION ping — Size an Oil — Bbl. 44 Gas — N TS1	CEMEN 100 sx Hal 50/50 pozm 30. SIZE ACID, SHOT, FR INTERVAL 769 W L d type pump) Gas - MCF TSTM ACF Matter and Action of the control o	TING RECORD Ifburton Li ix TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN AMOUNT AN ater-frac w ater, 40,00 bs 10/20 ss Well P Water - Bbl -0- er - Bbl0- Test Witnes John	AMO TE & 75 8 RECORD T SQUEEZE, E D KIND MATER 40,000 40,000 Gas—Oi Oil Gravity— sed By R. Gray	ACKER SET TC. RIAL USED gal gelled sand & 20,0 gal. 15% Acid. T Shut-in) I Ratio API (Corr.)