

DISTRIBUTION	5	
SA	TA	FE
E		
G.S.		
D OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAY 18 1976

Marbob Energy Corporation ✓

Address

Box 304, Artesia, N. M. 88210

O. C. C.

ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including location	Kind of Lease	Lease No.
N G Phillips State	17	East Empire Yates - Seven Rivers	State, Federal or Fee	B-2071
Location	Unit Letter	E	1650	Feet From The
		North	990	Feet From The
		West		
Line of Section	27	Township	17 S	Range
			28 E	NMPM,
			Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	(Give address to which approved copy of this form is to be sent)
Navajo Refining Co., Pipeline Division		PO Box 175, Artesia, N. M. 88210
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	(Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.		4th & Washington, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	27
		17S
		28E
		yes
		5/8/76

If this production is commingled with that from any other lease or pool, give commingling order number:

PC-156

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Test Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	831						
4/1/76	5/7/76							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	758						
3662 GL	Seven Rivers							
Perforations		780						
758-63 + 767-69								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10"	7"	497'						
6 1/4"	4 1/2"	826'						
		29 1/2"	100 ex Halliburton Lite &					
		780	75 ex Glass G 50/50 pozzix					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be either recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Testing Method (Flow, pump, gas lift, etc.)	
5/7/76	5/8/76	Pump	
Length of Test	Tubing Pressure	Choke Size	
24 hrs	pumping		
Actual Prod. During Test	Oil-Bbls.	Gas-MCF	
44	44	-0-	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Grav. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donethy Hammond
(Signature)

Agent

(Title)

May 17, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 18 1976

BY *W. A. Gressett*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

