2 -		REGOLS		~	Supers	edes Old C-104 and (vo 1-1-65
G.S. DOFFICE		ORIZATION TO TH	AND CANSPORT OIL AND	NATURAL G		- 4 1 ⁻ VJ
THANSPORTER GAS I OPERATOR			RECEIVED			
Operator Yates Petroleu	m Corpora	tion			APR - 8	1976
Address 207 South 4th	··		88210		0.6.	G.
Reason(s) for filing (Check proper			Other (Pleas	e explain)	ARTESIA, C	
New Well X Recompletion		in Transporter of:				
Change in Ownership	Oil Casingh	ead Gas Dry G	as			
If change of ownership give nam and address of previous owner _	e					
DESCRIPTION OF WELL AN	ND LEASE	· Pool Name, Including I	in section		-NM()-2-1-96	<u></u>
Federal "BW"	" 8 Eagle Cree				ral of Fee Fed.	
Unit Letter M ; 3	20	T.Yoot	000	L		- <u> </u>
	50 Feet Fr	om The West Li	ne arid990	Feet From Th	<u>South</u>	
Line of Section: 22	Township 17	S Range	25E , NMPM	, Ec	ldy	County
DESIGNATION OF TRANSPO	RTER OF OIL	AND NATURAL G	15			
Name of Authorized Transporter of Scurlock Oil Co	011 🖄 or (Condensate	Address (Give address t	o which approved	copy of this fo	rm is to be sent)
Name of Authorized Transporter of Casinghead Gastra or Dry Gas			1216 Vaughn Bldg-Midland, TX 79701 Andress (Give address to which approved cuty of this form is to be sent)			
Yates Petroleum Corporation			207 South 4	th Stree		
If well produces oil or liquids, give location of tanks.	Unit Sec	22 Twp. Rge.	le ges actually connecte Yes	d? When	4-5-76	
If this production is commingled COMPLETION DATA	with that from an	ny other lease or pool,	1.	number:		
Designate Type of Comple	tion $-(X)$	Dil Well Gas Well	New Well Workover	Deepen	lug Back San	e Res'v. Diff. Res
Date Spudded		X : Ready to Prod.	Tutal Depth		.2.T.D.	l
3-21-76 Elevations (DF, RKB, RT, GR, etc.	4-5-70		1490'		1453'	
3547 '	San A	ndres	Tex 01/Gas Pay 1308 '		Tacing Depth 1288'	
Perforations	1308-14		+ <u>-</u>	t	epth Casing She	00
<u></u>			CEMENTING RECORD		1453'	
HOLE SIZE	CASING	& TUBING SIZE	DEPTH SE		SACKS	CEMENT
<u>15"</u> 9½"	10-3/4	1 "	223'		150	
93 6 ¹ / ₄ "	43855	1	1161'		500	
	2-3/8'	and the second	<u>1453'</u> 1288'		150	
TEST DATA AND REQUEST : OIL WELL	FOR ALLOWA		ter recovery of total volum with or be for jull 24 hours)	e of load oil and	must be equal t	o or exceed top allo
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow,	pump, gas líft, e	tc.)	
4-5-76 Length of Test	4-6-76 Tubing Pressure		Pumping			
24	I ubing Pressu	- ·	Casing Pressure	C	heke Size	1.
Actual Prod, During Test	Oil-Bbls.		Water-Bbls,	G	an - MCF	/ `\/
83.4	72.3	3	11.1 BLW		49.8	
GAS WELL						and the second s
Actual Prod. Test-MCF/D	Length of Test		Bble. Condensate/MMCF	G	avity of Conden	sate
Testing Method (pitot, back pr.)	Tubing Pressur	• (Shut-in)	Casing Fressure (Shut-i	n)	neke Size	and in the
			- ming + rinbourd (built - x		ICKE SIXE	<i>i</i> } ***
CERTIFICATE OF COMPLIAN	ICE		OIL CO	DNSERVATI	DN COMMIS	SION
hereby certify that the rules and	regulations of th	• Oil Congenistion	APPROVED APR	- 9 1976		
commission have been complied bove is true and complete to the	with and that th	a information given	BY N.C	Plus	100×t	, '¥
	NI INY KI	in the second se			CT I	
$\rightarrow p$. 1			SOR, DISTRI		
			This form is to b	e filed in comp	liance with R	
Clistic Jon	luna				for a set of the	
	uluison		If this is a requer well, this form must b	et for allowable e accompanied	by a tabulatio	n of the deviation
Christine Tomli	nson-Geol	. Secty	If this is a request well, this form must b tests taken on the we	et for allowable e accompanied 11 in accordance	by a tabulation with RULE	n of the deviation
Christine Tomli		. Secty	If this is a requer well, this form must b	et for allowable e accompanied ll in accordanc is form must be npleted wella.	by a tabulation with RULE filled out con	n of the deviation 111. mpletely for allow-