G.S. DOFFICE		ST FOR ALLOWABLE AND TRANSPORT OIL AND NA	Form C+104 Supersedes Old C+104 and C Effective 1+1+85
GAS OPERATOR PRORATION OFFICE Operator			RECEIVED
	um Corporation 🗸		APR 2 2 1976
207 South 4th Reason(s) for filing (Check prop New Well	Street-Artesia, NM 8 er box) Change in Transporter of:	0 Other (Please exp	lain) ARTESIA, DEFICE
Recompletion Change in Ownership		/ Gas	
If change of ownership give no and address of previous owner	ame		
. DESCRIPTION OF WELL A	AND LEASE		
Lease Name Federal "BQ"	Well No. Pool Name, Includin 4 Eagle Cre	-1. (0.).	d of Lease NM 054434 Lease No e, Federal or Fee Federal
Unit Letter C;	330 Feet From The North	Line and 1650 F	West
Line of Section 27	Township 17S Range	25E , NMPM,	Eddy
DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL		County
Name of Authorized Transporter of Scurlock Oil C	of Oil Д or Condensate 🗌	Address (Give address to wh	ich approved copy of this form is to be sent)
Name of Authorized Transporter of	of Casinghead Gas y or Dry Gas	head Gasy or Dry Gas Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation		207 So. 4th Street-Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas actually connected?	When 4-13-76
If this production is commingle	d with that from any other lease or poo	l, give commingling order num	
COMPLETION DATA			epen Plug Back Same Res'v. Diff. Res'
Designate Type of Comp. Date Spudded	Date Compl. Ready to Prod.	X	
3-25-76	4-13-76	Total Depth 1500'	P.B.T.D. 1483'
Elevations (DF, RKB, RT, GR, et 3537 '	c.; Name of Producing Formation San Andres	Top 04/Gas Pay 1303'	Tubing Depth 1286'
Perforations	1303-1447'		Depth Casing Shoe
	TUBING, CASING, AI	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 ¹ / ₅ "	10-3/4"	224	175
6 ¹ ,"	41/2851/2"	1155'	500
	2-3/8"	<u>1483'</u> 1286'	150
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of l lepth or be for full 24 hours)	oad oil and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)
4-13-76	4-17-76 Tubing Pressure	Pumping	
24 Hrs.	-	Casing Pressure	Choke Size
Actual Prod. During Test 80.7	он-выя. 69.3	Water-Bbls. 11.4 BLW	Gas-MCF
<u></u>			44
GAS WELL Actual Prod. Test-MCF/D	Length of Test	······	
	Lengin of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caming Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	INCE	OIL CONSE	ERVATION COMMISSION
hereby certify that the rules ar	nd regulations of the Oil Conservation	APPROVED APR 2	3,1976
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Li P. Ganast	
		TITLESUPERVISOR, DISTRICT I	
(1 i)	1		
Christine.	Long lucion		d in compliance with RULE 1104.
	Enature)	well, this form must be accounted well, this form must be accounted well.	allowable for a newly drilled or deepened companied by a tabulation of the deviation
	nson-Geol. Secty	2	accordance with RULE 111. rm must be filled out completely for allow-
	Tielas	I ALL DECLICITE OF THIS IS	
(Tille)	able on new and recomplet	ed wells.