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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

JUN 18 1976

Operator Atlantic Richfield Company ✓		<b>O. C. C.</b> <b>ARTESIA, OFFICE</b>	
Address P. O. Box 1710, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Empire Abo Unit "G"	Well No. 331	Pool Name, Including Formation Empire Abo	Kind of Lease State, Federal or Fee	State	Lease No. B-2071
Location Unit Letter <u>L</u> ; <u>1140</u> Feet From The <u>West</u> Line and <u>1580</u> Feet From The <u>South</u> Line of Section <u>34</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County					

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> AMOCO Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 2300 Continental Nat'l Bk Bldg, Ft Worth TX				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> AMOCO Production Company Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Drawer A, Levelland, Texas Phillips Bldg, 4th & Washington, Odessa, Texas				
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 34	Twp. 17S	Rge. 28E	Is gas actually connected? When Yes 6/9/76

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 5/29/76	Date Compl. Ready to Prod. 6/9/76		Total Depth 6400'		P.B.T.D. 6370'			
Elevations (DF, RKB, RT, GR, etc.) 3677.8' GR	Name of Producing Formation Abo Reef		Top Oil/Gas Pay 6166'		Tubing Depth 6100'			
Perforations 6166-84' (2 JSPF)					Depth Casing Shoe 6399'			
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8" OD		600'		325			
7-7/8"	5-1/2" OD		6399'		1180			
	2-3/8" OD							

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/9/76	Date of Test 6/12/76	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 130#	Casing Pressure Pkr	Choke Size 48/64"
Actual Prod. During Test 700	Oil-Bbls. 700	Water-Bbls. 0	Gas-MCF 349

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. L. Mackilfer  
(Signature)

Accountant I

(Title)

6/16/76

(Date)

**OIL CONSERVATION COMMISSION**

APPROVED JUN 30 1976, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply