	4	- NEW MEXICU OIL	CONSERVA.	TION CO.	SION	Porm C	-104		
	SANTA FE	REQUES	FOR ALL AND	OWABLE		Supera	-des Old C=104 and C=1 vo 1=1=65		
	U.S.G.S.	AUTHORIZATION TO TR		OIL AND N	ATURAL C	GAS			
	IRANSPORTER OIL /	RECE	IVEC	<b>)</b> ,	-				
Н.	OPERATOR /		8 i <b>976</b>	4					
	Operator David C. Collier	. C		······································					
	Address ARTESIA, DFriGE P. O. Box 798, Artesia, NM 88210								
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well X Change in Transporter of: Recompletion Oil Dry Gas CASINGHEAD GAS MUST NOT BE								
	Change in Ownership Casinghead Gas Condensate FLARED AFTER //-/-26								
	If change of ownership give name UNLESS AN EXCEPTION TO Kule 306 and address of previous owner IS OBTAINED								
II.	DESCRIPTION OF WELL AND	LEASE		τ	- 202	2-1' 2-1	5-77		
	Lease Name Gillespie State	Well No. Pool Name, Including I 1 E. Empire Yat		1	(ind of Lease State, Federal	or Fee State	Lease No.		
	Location Unit Letter			•					
	27 17 28 Edda								
	Line of Section 10	whiship Adage		, NMPM,	<u>دا</u>		County		
11.	DESIGNATION OF TRANSPOR'	or Condensate		ive address to	which approv	ed copy of this fo	rm is to be sent)		
	Navajo Crude Oil Purchasing Co.		N. Freeman, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)						
				······					
	If well produces oil or liquida, give location of tanks.	i well produces off or liquida,			Is gas actually connected? When NO				
	If this production is commingled with that from any other lease or pool, give commingling order number:								
	Designate Type of Completic	on = (X) Oil Well Gas Well X	New Well	Workover	Deepen	Plug Back Sar	ne Res'v. Diff. Res'v.		
	Dete Spudded	Date Compl. Ready to Prod.	Total Depth	i		P.B.T.D.	i		
	April 20, 1976 Elevations (DF, RKB, RT, CR, etc.)	Aug. 27, 1976 Name of Producing Formation	80 Top Oil/Gas			792 Tubing Depth			
	3655 GL Perforations Size .38	3655 GL 7 Rivers		762		780 Depth Casing Shoe			
	Perforation, $3122$ .30 763-64, 3 shots, $765\frac{1}{2}$ -66 <sup>1</sup> / <sub>2</sub> 3 shots, $772\frac{1}{2}$ -74 <sup>1</sup> / <sub>2</sub> 5 s			hots			796		
	HOLE SIZE	TUBING, CASING, AN				SACKS CEMENT			
			DEPTH SET			1.3.00			
		5 1/2 "	8	02		125			
		2 3/3 "	18						
<b>v.</b>	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alion OIL WELL [] [] [] [] [] [] [] [] [] [] [] [] []								
	Dute First New Oil Run To Tanks 8/27/76	Itel New Oil Run To Tanks     Date of Test       27/76     8/28/76		Producing Mothed (Flow, pump, gas lift Pumping			, e(c.)		
	Longin of Test Bu 24 hr.	Tubing Pressure	Casing Pres	ewe		Choke Size	7		
	Actual Prod. During Tool 96	011-13610. Sw 96	Water - Bbls.	0		Gae-MCF	STM		
Į									
ſ	GAS WELL Actual Frod, Tept-MCF/D	Longth of Tost	Bbls. Conde	nsate/MMCF		Gravity of Conde	nacie		
	Teating kivihod (pitot, back pr.)	Tubing Prosaure (Shuù-iu)	Casing Pres	swe (Shut-i)	a)	Choke Size			
Į		1	 	011 00	NSERVAT				
	CERTIFICATE OF COMPLIANC		SFP 1 0 1976						
	I hereby cortify that the rules and r Commission have been complied w	APPROVED IS							
above is true and complete to the beat of my knowledge and belief.				BY SUPERVISER, EIGTRICT I					
	[ O AI	TITLE							
-	y. U. Millalen			If this is a request for allowable for a newly defined or deepened well, this form much be accompanied by a tabulation of the deviation					
(Siznature) Agent				tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow-					
•	(Tule) August 8, 1976			eble on new and recompleted wells. Fill out only Sections I. M. III, and VI for changes of owner,					
(Date)				well name or number, or transporter, or other such change of condition.					