

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

JAN 13 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF FILING	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	☒
OPERATION	☒
PRODUCTION OFFICE	☒
OPERATOR	

HAPPY OIL CO., INC. ✓

Address
P. O. DRAWER 770, ARTESIA, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Coalinghead Gas ☐ Condensate ☐

Change of ownership give name and address of previous owner
COLLIER ENERGY, INC. P. O. BOX 798, ARTESIA, NM 88210

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
GILLESPIE STATE	1	EAST EMPIRE YATES (SR)	State, Federal or Fee STATE	B-2071
Location	Unit Letter	Feet From The	Line and	Feet From The
	D	990	NORTH	990
			WEST	
Line of Section	27	Township	17S	Range
			28E	NMMA, EDDY
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
NAVAJO CRUDE OIL PURCHASING CO.	P.O. DRAWER 159, ARTESIA, NM 88210					
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
PHILLIPS PETROLEUM CO.	BARTLESVILLE, OK. 74004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	27	17	28	YES	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
Deviation (DF, R/L, KT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - bbls.	Water - Bbls.
		Choke Size
		Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pacer, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wilma B. Pruett
(Signature)

BOOKKEEPER

1/13/83

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 21 1983

BY *Leslie A. Clements*
Original Signed By
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate forms must be filed for each pool in multiple.