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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 13 1976

O.C.C.

ARTESIA, OFFICE

30-015-21787

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

B 2179

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|  |  |   |  |
|--|--|---|--|
| 1a. Type of Work   |  | 7. Unit Agreement Name                                    |  |
| b. Type of Well<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/><br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  | 8. Farm or Lease Name<br>Boling State                     |  |
| 2. Name of Operator<br>Jenkins Bros. Drilling Co.  |  | 9. Well No.<br>#2   |  |
| 3. Address of Operator<br>609 North Chestnut, Carlsbad, New Mexico 88220   |  | 10. Field and Pool, or Wildcat<br>* Red Lake Seven Rivers |  |
| 4. Location of Well<br>UNIT LETTER <u>A I</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE<br>AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM   |  | 12. County<br>Eddy  |  |
| 19. Proposed Depth<br>800  |  | 19A. Formation<br>Seven Rivers                            |  |
| 20. Rotary or C.T.<br>C. T.  |  | 21. Elevations (Show whether DF, RT, etc.)<br>3441        |  |
| 21A. Kind & Status Plug. Bond<br>One Well Bond   |  | 21B. Drilling Contractor<br>Jenkins Bros. Drl. Co.        |  |
| 22. Approx. Date Work will start<br>4-16-76  |  |   |  |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP   |
|--------------|----------------|-----------------|---------------|-----------------|------------|
| 10"          | 8"             | 26              | 150           |                 |            |
| 8"           | 7"             | 24              | 450           |                 |            |
| 6"           | 4 1/2"         | 9               | 700           | approx. 200     | Circulated |

8" and 7" casing to be pulled at completion of well.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 7-16-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert Jenkins Title Partner Date 4-11-76

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE APR 16 1976

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 4 1/2" casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing