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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
SEP 22 1976

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2179
7. Unit Agreement Name
8. Farm or Lease Name Boling State
9. Well No. #2
10. Field and Pool, or Wildcat Red Lake-7 Rivers
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Jenkins Bros. Drilling Co.
3. Address of Operator 609 N. Chestnut, Carlsbad, N.M. 88220
4. Location of Well UNIT LETTER I, 1650 FEET FROM THE S LINE AND 990 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 17S RANGE 28E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was re-treated on August 31, 1976 with 300 BBL. of Fresh water and 10,000 lbs. of 10/20 Frac sand. No response from frac, still 1/2 BBL. a day production (approx.) still making load water back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barbara Jenkins TITLE Partner DATE 9-20-76

APPROVED BY W.A. Lissett TITLE SUPERVISOR, DISTRICT II DATE SEP 22 1976

CONDITIONS OF APPROVAL, IF ANY: