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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

B2179

7. Unit Agreement Name

8. Farm or Lease Name

Boling State

9. Well No.

#2

10. Field and Pool, or Wildcat

Rivers
Und. Red Lake Seven

4. TYPE OF WELL

OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
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5. TYPE OF COMPLETION

NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
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6. Name of Operator

7. Address of Operator

609 North Chestnut, Carlsbad, New Mexico 88220

8. Location of well

UNIT LETTER I LOCATED 1650 FEET FROM THE S LINE AND 990 FEET FROM

9. DATE OF SEC.	9	TWP.	17S	RGL.	28E	NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
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4-20-76 6-25-76 7-15-76 Gr

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
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737 705

24. Producing Interval(s), of this completion - Top, Bottom, Name

662 - 666 perf. Seven Rivers

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8"	20#	135	10"		135
7"	20#	430	8"		430
4 1/2"	9.5#	705	6" & 8"	175 sacks Class "C"	

29. LINER RECORD	30. TUBING RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	677	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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662'-666' 9 holes

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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662'-666' acid-250 gals

464 bbl. water 7000#

100 mesh sand 11000#

10/20 sand

33. Perforated with 3 1/2" steel strip gun
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34. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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7-15-76 pumping shut in-testing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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7-15-76 24 2" 1 1/2 50

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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1 1/2

35. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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36. List of Attachments

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
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Partner 8-25-76

state law, where six copies are required. See Rule 1105.

NORTHWESTERN NEW MEXICO

NORTHWESTERN NEW MEXICO

T. Anby _____ T. Canyon _____ T. Ojo Alamo _____ T. Penn. "B", _____

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quito
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1.5	1.5	Top soil & clay
1.5	30	1.5	Red shale & gyp
30	35	5	Gyp
35	50	15	Sand & gravel
50	70	20	Red shale & gyp
70	100	30	Shale & gyp
100	115	15	Shale & gyp
115	120	5	Shale
120	160	40	Shale & gyp
160	240	80	Red shale
240	255	15	Red shale
255	280	25	Gyp & anhy.
280	300	20	Anhy.
300	330	30	Anhy. & blue shale
330	369	39	Anhy.
369	380	11	Red sandy shale
380	400	20	Red bed
400	408	8	Red shale & gyp.
408	420	12	Gyp & anhy.
420	430	10	
0	20	20	Anhy. & gyp.
20	35	15	Shale & gyp.
35	40	5	Red shale & anhy.
40	43	3	Anhy.
43	470	470	Anhy. & shale
470	505	35	Red shale & anhy.
505	545	40	Anhy. & gyp.
545	588	43	Anhy.
588	615	27	Anhy. & shale
615	645	30	Anhy.
645	650	5	"
650	655	5	"
655	660	5	"
660	665	5	Oil sand
665	670	5	"
670	674	4	Sand
674	679	5	Anhy.
679	682	3	Oil sand
682	686	4	Sand & anhy.
686	695	9	Anhy.
695	707	12	
707	707	TD	