	DISTRIBUTION				
	SANTA FE			Form C-104 Supersedes Old C-104 and C-110	
	FILE	- REQUEST	FOR ALLOWABLE AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL G/S			
	LAND OFFICE				
	TRANSPORTER GAS GAS	-	1	RECEIVEĎ	
1.	PRORATION OFFICE			SEP 2 2 1976	
		Drilling Co			
	fenkins Bros. Drilling Co. D. C. C.				
	609 North Chestnut, Carlsbad, N.M. 88220 ARTESIA, OFFICE				
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
	New Well X	Change in Transporter of:			
	Recompletion Change in Ownership	Oil X Dry Ga Casinghead Gas Conder			
	If change of ownership give name and address of previous owner				
п.	DESCRIPTION OF WELL AND	Vell No. Foci Name, Including F	orration Kind of Lease	Lease No.	
	Boling State	#2 Red Lake Se	ven Rivers	<sup>er Fee</sup> State B-2179	
	Location		~~ <b>^</b>		
	Unit Letter;	50 Feet From The S	ne and990 Feet From Th	eEast	
	Line of Section g Township 17S Bange 28E , NMPM, Eddy County				
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)	
	Navajo Crude Oil	Purchasing Co.	P. 0. Drawer 175,	,	
	Navajo Crude Oil Name of Authorized Transporter of Co	isinghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)	
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas datually connected? When		
			······································		
IV.	COMPLETION DATA	ith that from any other lease or pool,			
	Designate Type of Completi	on = (X) Oil Well Gas Well		Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4-20-76		1	705	
	1	6-25-76 Name of Producing Formation		Tubing Depth	
	GR .	Seven Rivers	662	670 Depth Casing Shoe	
	662-66				
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	10" 8" 6"	<u>4" 2"</u> 2 7/8"	705	175	
			<u>+</u>		
V.	<b>FEST DATA AND REQUEST FOR ALLOWABLE</b> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed able for this depth or be for full 24 hours).				
	Date First New Cil Run To Tanks Date of Test		Freducing Method (Flow, pump, gas lift, etc.)		
	7-15-76	7-15-76 Tubing Pressure	Pump Cosing Pressure		
		Fucing Pressure	Casing Pressure	Chcke Size	
	24 Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	<u>2"</u> Gae-MCF	
	<u>+</u> Bb'l.	∃ Bb'L	50 Bbl Loan Wa	ter 14 14	
				C5- 12- 22	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Gravity of Centenadte	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ן גיז	CERTIFICATE OF COMPLIAN				
•••			OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and :	ereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 221976	
	Commission have been complied v above is true and complete to the	with and that the information given e best of my knowledge and belief.	BY W. G. Gresset		
	- •				
			TITLE SUPERVISOR, DISTRICT, IL		
	Handage Interno		This form is to be filed in compliance with RULE 1104.		
	Partner(Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
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	September 20.	1976	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Da	··ε/			