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OPERATOR		/
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NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSFER OIL AND NATURAL GAS
SEP 16 1976

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

I. Operator
McClellan Oil Corporation ✓
Address
Box 848, Roswell, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-1-76
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
3-19-77

II. DESCRIPTION OF WELL AND LEASE
Lease Name "A" Barbara Federal "A"
Well No./ Pool Name, including Formation 1 Undesignated (Wildcat)
Kind of Lease State, Federal or Fee Federal
Lease No. NM-10276
Location
Unit Letter D 660' Feet From The north Line and 660' Feet From The west
Line of Section 10 Township 16-south Range 29-east, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ Condensate ☐
Navajo Refining Co. Box 159, Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Undetermined at this time
If well produces oil or liquids, give location of tanks. Unit D Sec. 10 Twp. 16S Rge. 29E
Is gas actually connected? No When 30 to 60 days

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5/06/76 Date Compl. Ready to Prod. 8/26/76 Total Depth 2414' P.B.T.D. 2412'
Elevations (DF, RKB, RT, GR, etc.) 3709 GL Name of Producing Formation Premier sand Top Oil/Gas Pay 2376 Tubing Depth 2340'
Perforations 2376-2386; 2398-2402 Depth Casing Shoe 2413'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 10 3/4" CASING & TUBING SIZE 8 5/8" DEPTH SET 360' SACKS CEMENT 100 sx. circ.
6 3/4" 5 1/2" 2414' 100 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 8/26/76 Date of Test 8/27/76 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hours Tubing Pressure 20 lbs. Casing Pressure 50 lbs. Choke Size 2" (X)
Actual Prod. During Test 34 bbls. Oil-Bbls. 24 Water-Bbls. 10 Gas-MCF 35 est.

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature of Operator
Operator
September 15, 1976
OIL CONSERVATION COMMISSION
APPROVED SEP 20 1976
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.