

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-1  
Expires August 31, 1985

ckp

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

660' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3709' G.L.

RECEIVED BY

JUL 28 1986

O. C. D.

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM-10276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barbara "A" Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Und. Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10-T16S-R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to plug and abandon as follows:

Perfs - 2376' to 2402'

5-1/2" casing to 2414'. Top of cement at 1300'.

8-5/8" casing to 360'. Circulated cement.

1. Set 20 sx cement plug from 2275' to 2402' across perfs and tag plug.
2. Set 100' cement plug from 1950' to 2050' inside casing.
3. Set 100' cement plug from 1600' to 1700' inside casing.
4. Perf holes at 780'. Break circulation, if possible, through the 5-1/2" - 8-5/8" annulus and circulate cement. Theoretical volume = 175 sx. If circulation is established, leave 100' of cement in pipe from 680' to 780'.
5. Set 100' plug from 310' to 410' in and out of 8-5/8" shoe.
6. Set 60' surface plug. Install dry hole marker. Bust pits, clean and rip location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

DATE

7/21/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

7-23-86

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side