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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 9 1976

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2071

O.C.C. ARTERIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERM OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>K</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>2591</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3661.2' GR

7. Unit Agreement Name Empire Abo Pressure Maintenance Project
8. Farm or Lease Name Empire Abo Unit "G"
9. Well No. 341
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☒ Prod Csg
OTHER ☐	OTHER <u>Log, perf, treat & complete</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 7-7/8" hole to 6400' TD @ 8:45 PM 6/19/76. Ran DLL-RXO 6400-5400', caliper 6400-600' CNL-FDC w/GR 6400-5400', GR-N log 6400-5400' & BHC Sonic log 6400-5400'. Ran 200' of 5 1/2" OD 15.5# K-55 ST&C csg on btm, 6200' of 5 1/2" OD 14# K-55 ST&C csg on top, set csg @ 6400'. FC set @ 6358' & DV tool @ 4010'. Cmtd 1st stage w/10 bbls SAM-4 spacer followed by 25 BFW ahead of 675 sx 50/50 Pozmix Cl C cmt cont'g 8# salt/sk, 2% gel, .6% CFR-2 & 5# Gilsonite. Plug down @ 4:30 PM 6/21/76. Opened DV tool & circ 4 hrs. Cmtd 2nd stage w/25 BFW ahead of 2000 sx Cl H Neat cmt. Cmt flash-set in 5 1/2" csg. MP 3500#. WIH w/4-3/4" bit & tagged closing plug @ 60' from surf. Drld plug & cmt to 4010', drld DV tool @ 4010' = 13' & lowered bit & tagged PBD 6366'. Press tested 5 1/2" csg to 1000# 30 mins OK. Ran CBL w/GR Corr log 6366-TOC @ 540'. Perf'd Abo 6168-96' w/2 JSPF. Ran compl assy as follows: 1 jt 2-3/8" OD EUE tbg for TP, 1 Lok-set pkr, 1 Model "FL" on-off tool w/1.81" profile, 1 jt 2-3/8" OD EUE tbg, 1 Model "F" nipple on 2-3/8" OD EUE 8rd J-55 tbg, set pkr @ 6082', TP @ 6113'. Conn up wellhead on 6/30/76. Trtd perfs 6168-96' w/5000 gals 15% HCL-LSTNE acid cont' iron sequestrant, flushed perfs w/12 BLO. MP 1500#, ISIP vac. 13 mins SITP 150#. Swbd 65 BLW & 104 BO. Well flwd 12 BLW, 32 BO on 32/64" ck in 2 hrs, FTP 100#. On 24 hr potential test 7/4/76 well flwd 798 BO, 0 BW & 418 MCFG on 48/64" ck, 120# FTP, GOR 524:1. Final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supv</u>	DATE <u>7/7/76</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUL 21 1976</u>

CONDITIONS OF APPROVAL, IF ANY: