NO. OF COPIES RECEIVE	· 6							rm C-105	_	
DISTRIBUTION				RECI	EIVE	D		vised 1-1-65	·	
SANTA FE		NEW M	AEXICO OIL CO			_	1	icate Type	i	
FILE	1, 0	WELL COMPLE	TION OR REC	OMPHETIS	N REPORT	CAND LC	OG Sta	e Oil & Gas	Fee	
U.S.G.S.	a			105 3	1976		!		Ledse No.	
LAND OFFICE							7773	B-2071	mmm	
OPERATOR					C. C. Gefice					
lg. TYPE OF WELL		·						Agreement	Name Pressure	
b. TYPE OF COMPLE	OIL WEL TION	L X GAS	DRY	OTHER_			Main		Project	
NEW X WOR WELL X OVE 2. Name of Operator		PLUG BACK		OTHER			Empi		Unit "G"	
Atlantic Ric	hfield Com	pany					10 124	341		
3. Address of Operator	10 W-bb-	Yawa Mandaa	00040					10. Field and Pool, or Wildcat Empire Abo		
P. O. Box 17	10, HODDS,	New Mexico	86240					CLLLLLL	THE THE PARTY OF T	
	_				0501					
UNIT LETTER K	LOCATED	850 FEET FF	ROM THE Sout	LINE AND	2591	FEET FRO	DM 12. €0	ounty		
THE West LINE OF	sec. 34 7	TWP. 17S RGE	E. 28E NMP	(111111)			₩ Ed	ldy		
15. Date Spudded	16. Date T.D. F	Reached 17. Date	Compl. (Ready to		Elevations (D	F, RKB, RT	GR, etc.	19. Elev.	Cashinghead	
6/3/76	6/19/76	7/	1/76		3661.	2' GR	•			
20. Total Depth.	21. Plu	ng Back T.D. 6366 '	22. If Multi Many	ple Compl., Ho	w 23. Inte	ervals , Re	otary Tools -6400 '	Cal	ble Tools	
24. Producing Interval(s	s), of this comple		n, Name		<u> </u>				s Directional Survey	
6168-96' Abo		.,						No.		
26. Type Electric and C							г	27. Was Wel	ll Cored	
DLL w/RXO, c		L-FDC w/GR,	GR-N, BHC	Sonic, CB	L & GR C	orr log		No		
28.		CAS	ING RECORD (Re	port all string	s set in well)					
CASING SIZE	WEIGHT LB.	/FT. DEPTH	SET HO	OLE SIZE	CE	MENTING F	ECORD		AMOUNT PULLED	
CASING SIZE 8-5/8 OD	23#	600 DEPTH	SET HO	DLE SIZE	380 sx		RECORD		AMOUNT PULLED	
CASING SIZE		600 DEPTH	SET HO	OLE SIZE	CE		ECORD		AMOUNT PULLED	
CASING SIZE 8-5/8 OD	23#	600 DEPTH	SET HO	DLE SIZE	380 sx		ECORD		AMOUNT PULLED	
CASING SIZE 8-5/8 OD	23# 14 & 15.	600 DEPTH	SET HO	DLE SIZE	380 sx			RECORD	AMOUNT PULLED	
CASING SIZE 8-5/8" OD 5-1/2" OD	23# 14 & 15.	600 5# 6400	SET HO	7/8"	380 sx 2675 sx	:E	TUBING DEPTH SE	RECORD	PACKER SET	
CASING SIZE 8-5/8" OD 5-1/2" OD	23#	600 5# 6400	1 SET HO 11 7-	7/8"	380 sx 2675 sx	:E	TUBING	RECORD		
CASING SIZE 8-5/8" OD 5-1/2" OD 29. SIZE	23# 14 & 15.	5# 6400 INER RECORD BOTTOM	1 SET HO 11 7-	DLE SIZE	380 sx 2675 sx 30. \$12 2-3/	8" OD	TUBING DEPTH SE 6113	RECORD	PACKER SET	
CASING SIZE 8-5/8" OD 5-1/2" OD	23# 14 & 15.	5# 6400 INER RECORD BOTTOM	1 SET HO 11 7-	TOLE SIZE 7/8" SCREEN	380 sx 2675 sx 30. \$12 2-3/	e 8'' OD	TUBING DEPTH SE 6113'	RECORD ET	PACKER SET 6082 '	
CASING SIZE 8-5/8" OD 5-1/2" OD 29. SIZE 31. Perforation Record	23# 14 & 15. TOP	5# 6400 INER RECORD BOTTOM d number)	1 SET HO 11 7-	TOLE SIZE 7/8" SCREEN 32. DEPTH	380 sx 2675 sx 30. siz 2-3/	8" OD	TUBING DEPTH SE 6113' RE, CEMEN	RECORD ET IT SQUEEZ	PACKER SET 6082 ' E, ETC. TERIAL USED	
CASING SIZE 8-5/8" OD 5-1/2" OD 29. SIZE	23# 14 & 15. TOP	5# 6400 INER RECORD BOTTOM d number)	1 SET HO 11 7-	TOLE SIZE 7/8" SCREEN	380 sx 2675 sx 30. siz 2-3/	8" OD	TUBING DEPTH SE 6113' RE, CEMEN	RECORD ET	PACKER SET 6082 ' E, ETC. TERIAL USED	
CASING SIZE 8-5/8" OD 5-1/2" OD 29. SIZE 31. Perforation Record	23# 14 & 15. TOP	5# 6400 INER RECORD BOTTOM d number)	1 SET HO 11 7-	TOLE SIZE 7/8" SCREEN 32. DEPTH	380 sx 2675 sx 30. siz 2-3/	8" OD	TUBING DEPTH SE 6113' RE, CEMEN	RECORD ET IT SQUEEZ	PACKER SET 6082 ' E, ETC. TERIAL USED	
CASING SIZE 8-5/8" OD 5-1/2" OD 29. SIZE 31. Perforation Record	23# 14 & 15. TOP	5# 6400 INER RECORD BOTTOM d number)	1 SET HO 11 7-	TOLE SIZE 7/8" SCREEN 32. DEPTH	380 sx 2675 sx 30. siz 2-3/	8" OD	TUBING DEPTH SE 6113' RE, CEMEN	RECORD ET IT SQUEEZ	PACKER SET 6082 ' E, ETC. TERIAL USED	
CASING SIZE 8-5/8" OD 5-1/2" OD 29. SIZE 31. Perforation Record	23# 14 & 15. TOP (Interval, size and 49" - 2 JS	5# 6400 INER RECORD BOTTOM d number)	SACKS CEMENT	32. DEPTH 6168-9	380 sx 2675 sx 30. S12 2-3/ ACID, SHOTH INTERVAL 6'	, FRACTUF	TUBING DEPTH SE 6113' RE, CEMEN MOUNT AN gals 1	RECORD IT SQUEEZ D KIND MA 5% HCL-	PACKER SET 6082 ' E, ETC. TERIAL USED -LSTNE	
CASING SIZE 8-5/8" OD 5-1/2" OD 29. SIZE 31. Perforation Record of 6168-96" = .	23# 14 & 15. TOP (Interval, size and 49" - 2 JS	5# 6400 INER RECORD BOTTOM d number)	SACKS CEMENT	32. DEPTH 6168-9	380 sx 2675 sx 30. S12 2-3/ ACID, SHOTH INTERVAL 6'	, FRACTUF	TUBING DEPTH SE 6113' RE, CEMEN MOUNT AN gals 1	RECORD IT SQUEEZ D KIND MA 5% HCL-	PACKER SET 6082 ' E, ETC. TERIAL USED	
CASING SIZE 8-5/8" OD 5-1/2" OD 29. SIZE 31. Perforation Record of 6168-96! = .	23# 14 & 15. TOP (Interval, size and 49" - 2 JS	S# 6400 S# 6400 INER RECORD BOTTOM d number) PF	SACKS CEMENT SACKS CEMENT PRO wing, gas lift, pur	SCREEN 32. DEPTH 6168-9 DUCTION Inping = Size a	380 sx 2675 sx 30. siz 2-3/ ACID, SHOTH INTERVAL 6'	5000	TUBING DEPTH SE 6113' RE, CEMEN MOUNT AN gals 1 Well Pr	RECORD IT SQUEEZ ID KIND MA .5% HCL-	PACKER SET 6082 E, ETC. TERIAL USED -LSTNE d. or Shut-in)	
CASING SIZE 8-5/8" OD 5-1/2" OD 29. SIZE 31. Perforation Record 6168-96" = .	23# 14 & 15. TOP (Interval, size and 49" - 2 JS Production F1 Hours Tested	-INER RECORD BOTTOM d number) PF uction Method (Florowing Choke Size	SACKS CEMENT	32. DEPTH 6168-9	380 sx 2675 sx 30. S12 2-3/ ACID, SHOTH INTERVAL 6' Gas -	5000	TUBING DEPTH SE 6113' RE, CEMEN MOUNT AN gals 1	RECORD IT SQUEEZ ID KIND MA .5% HCL-	PACKER SET 6082 ' E, ETC. TERIAL USED -LSTNE	
CASING SIZE 8-5/8" OD 5-1/2" OD 29. SIZE 31. Perforation Record of 6168-96 = . 33. Date First Production 7/1/76 Date of Test 7/4/76	23# 14 & 15. TOP (Interval, size and 49" - 2 JS Prod F1 Hours Tested 24	DEPTH 600 5# 6400 INER RECORD BOTTOM Ad number) PF Duction Method (Florowing Choke Size 48/64"	PROwing, gas lift, pur Prod*n. For Test Period	32. DEPTH 6168-9 DUCTION Inping - Size a: 798	380 sx 2675 sx 30. 31. 2-3/ ACID, SHOTH INTERVAL 6' Gas - 418	EE 8" OD A 5000	TUBING DEPTH SE 6113' RE, CEMEN MOUNT AN gals, 1 Well Pr Water - Bbi	RECORD IT SQUEEZ ID KIND MA .5% HCL- Status (Procod) Cod I. Gas	PACKER SET 6082 E, ETC. TERIAL USED -LSTNE d. or Shut-in)Oil Ratio 524:1	
CASING SIZE 8-5/8** OD 5-1/2** OD 29. SIZE 31. Perforation Record 6168-96* = . 33. Date First Production 7/1/76 Date of Test 7/4/76 Flow Tubing Press.	23# 14 & 15. TOP (Interval, size and 49" - 2 JS) Production F1 Hours Tested 24 Casing Pressure	DEPTH 600 5# 6400 INER RECORD BOTTOM d number) PF Duction Method (Florowing) Choke Size 48/64"	PROwing, gas lift, pur Prod'n. For Test Period Oil - Bbl.	32. DEPTH 6168-9 OIL SIZE 11 OIL SIZE 11 OIL SIZE 11 OIL SIZE 32. DEPTH 6168-9 OIL SIZE Gas -	380 sx 2675 sx 30. 30. 2-3/ ACID, SHOTH INTERVAL 6' and type pump) Gas - 418 MCF	FRACTUR A 5000	TUBING DEPTH SE 6113' RE, CEMEN MOUNT AN gals, 1 Well Pr Water - Bbi	RECORD ET IT SQUEEZ D KIND MA .5% HCL- Status (Procod) I. Gas Oi! Gravi	PACKER SET 6082 E, ETC. TERIAL USED -LSTNE d. or Shut-in) -Oil Ratio 524:1 ty - API (Corr.)	
CASING SIZE 8-5/8** OD 5-1/2** OD 29. SIZE 31. Perforation Record of 6168-96* = . 33. Date First Production 7/1/76 Date of Test 7/4/76 Flow Tubing Press. 120#	23# 14 & 15. TOP (Interval, size and 49" - 2 JS Prod F1 Hours Tested 24 Casing Pressur	DEPTH 600 5# 6400 INER RECORD BOTTOM d number) PF Colouited 24 Hour Rate	PROwing, gas lift, pur Prod*n. For Test Period	32. DEPTH 6168-9 OIL SIZE 11 OIL SIZE 11 OIL SIZE 11 OIL SIZE 32. DEPTH 6168-9 OIL SIZE Gas -	380 sx 2675 sx 30. 31. 2-3/ ACID, SHOTH INTERVAL 6' Gas - 418	FRACTUR A 5000	TUBING DEPTH SE 6113' RE, CEMEN MOUNT AN gals ,1 Well Pr Water - Bbl 0	RECORD ET IT SQUEEZ D KIND MA 5% HCL- Status (Procod) I. Gas Oil Gravit 44	PACKER SET 6082 E, ETC. TERIAL USED -LSTNE d. or Shut-in)Oil Ratio 524:1	
CASING SIZE 8-5/8** OD 5-1/2** OD 29. SIZE 31. Perforation Record 6168-96* = . 33. Date First Production 7/1/76 Date of Test 7/4/76 Flow Tubing Press.	23# 14 & 15. TOP (Interval, size and 49" - 2 JS Prod F1 Hours Tested 24 Casing Pressur	DEPTH 600 5# 6400 INER RECORD BOTTOM d number) PF Colouited 24 Hour Rate	PROwing, gas lift, pur Prod'n. For Test Period Oil - Bbl.	32. DEPTH 6168-9 OIL SIZE 11 OIL SIZE 11 OIL SIZE 11 OIL SIZE 32. DEPTH 6168-9 OIL SIZE Gas -	380 sx 2675 sx 30. 30. 2-3/ ACID, SHOTH INTERVAL 6' and type pump) Gas - 418 MCF	FRACTUR A 5000	TUBING DEPTH SE 6113' RE, CEMEN MOUNT AN gals 1 Well Pr Water - Bbl O bl.	RECORD ET IT SQUEEZ D KIND MA 5% HCL- Status (Procod) I. Gas Oil Gravit 44	PACKER SET 6082 E, ETC. TERIAL USED -LSTNE d. or Shut-in) -Oil Ratio 624:1 ty - API (Corr.) 10 F.	
CASING SIZE 8-5/8** OD 5-1/2** OD 29. SIZE 31. Perforation Record of 6168-96* = . 33. Date First Production 7/1/76 Date of Test 7/4/76 Flow Tubing Press. 120# 34. Disposition of Gas	Production F1 Hours Tested 24 Casing Pressur Pkr (Sold, used for full)	DEPTH 600 5# 6400 INER RECORD BOTTOM d number) PF Colouited 24 Hour Rate	PROwing, gas lift, pur Prod'n. For Test Period Oil - Bbl.	32. DEPTH 6168-9 OIL SIZE 11 OIL SIZE 11 OIL SIZE 11 OIL SIZE 32. DEPTH 6168-9 OIL SIZE Gas -	380 sx 2675 sx 30. \$12 2-3/ ACID, SHOTH INTERVAL 6' and type pump) Gas - 418 MCF	FRACTUR A 5000	TUBING DEPTH SE 6113' RE, CEMEN MOUNT AN gals 1 Well Pr Water - Bbl O bl.	RECORD IT SQUEEZ D KIND MA .5% HCL- Status (Procod) I. Gas Oil Gravit 44 ssed By	PACKER SET 6082 E, ETC. TERIAL USED -LSTNE d. or Shut-in) -Oil Ratio 624:1 ty - API (Corr.) 10 F.	
CASING SIZE 8-5/8" OD 5-1/2" OD 29. SIZE 31. Perforation Record of the second of	Production of the state of the	DEPTH 600 5# 6400 INER RECORD BOTTOM BOTTOM PF Calculated 24 Hour Rate 126 above &	PRO wing, gas lift, pur Prod'n. For Test Period 7 98 Inclination	SCREEN	380 sx 2675 sx 30. 30. 2-3/ ACID, SHOTH INTERVAL 6' Gas - 418 MCF 18	5000 MCF Water – B	TUBING DEPTH SE 6113' RE, CEMEN MOUNT AN gals 1 Well Pr Water - Bbl 0 bl. Test Witnes	RECORD ET IT SQUEEZ ID KIND MA .5% HCL- Status (Procod) I. Gas Oil Gravit 44 assed By H. Tru	PACKER SET 6082 E, ETC. TERIAL USED -LSTNE d. or Shut-in) -Oil Ratio 624:1 ty - API (Corr.) 10 F.	
CASING SIZE 8-5/8** OD 5-1/2** OD 29. SIZE 31. Perforation Record of Gase of Test Production 7/1/76 Date of Test Production Press. 120# 34. Disposition of Gase Sold 35. List of Attachments	Production of the state of the	DEPTH 600 5# 6400 INER RECORD BOTTOM BOTTOM PF Calculated 24 Hour Rate 126 above &	PRO wing, gas lift, pur Prod'n. For Test Period 7 98 Inclination	SCREEN	380 sx 2675 sx 30. 30. 2-3/ ACID, SHOTH INTERVAL 6' Gas - 418 MCF 18	5000 MCF Water – B	TUBING DEPTH SE 6113' RE, CEMEN MOUNT AN gals 1 Well Pr Water - Bbl 0 bl. Test Witnes	RECORD ET IT SQUEEZ ID KIND MA .5% HCL- Status (Procod) I. Gas Oil Gravit 44 assed By H. Tru	PACKER SET 6082 E, ETC. TERIAL USED -LSTNE d. or Shut-in) -Oil Ratio 624:1 ty - API (Corr.) 10 F.	

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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests constants. ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	Т.	Oio Alamo	т	Penn. "B"
T.	Salt	Т.	Strawn	T.	Kirtland-Fruitland	· ^. Т	Penn. "C"
В.	Salt	T.	Atoka	Т.	Pictured Cliffs	т.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	т.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	т	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	т	Elbert
T.	Grayburg	T.	Montoya	Τ.	Mancos	т	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	т	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т	
T.	Blinebry	т.	Gr. Wash	т.	Morrison	т. Т	
T.	Tubb	T.	Granite	T.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	т	Entrada	т	
T.	Abo5844 '	T.	Bone Springs	Т.	Wingate	т. Т	
T.	Wolfcamp	T.		т	Chinle	т.	
т.	Penn.	T.		т	Permian	· Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	
0 600	600 5936	600 5336	Surface & Red Bed Anhydrite			In Feet	
5936 6133	6133 6400 TD	197 267	Anhydrite & Lime Anhydrite				
				i			
		•					
,							
i							