NO. OF COPIES RECEIVED	7	0			X.					form C	-105 d 1-1-65
SANTA FE		-	<b>A1</b> = 04	MENION	OIL-CONS	EDVATIO	א כטיזיי	MISSION	5a. I	ndicate	e Type of Lease
FILE		T WEI	I COMPLI	MEXICO ETION (	OIL CONS	MPI FTIO	N COM	MISSION PORT AND	LOG	state [	
U.S.G.S.		ᆈᄣ	L COMPLE	E I ION	OK KECO	C E	JA F	C AID	5. St	ate Oi	l & Gas Lease No.
LAND OFFICE		7									
OPERATOR		$\dashv$				LINI A	<b>40</b> 77			III	
					J	UN 9	197 C			7///	
la. TYPE OF WELL						······································			7. U	nit Agr	reement Name
		WE L	A GAS	П	ne v	C. C.	G.				
b. TYPE OF COMPLET	ION	WE . L 122	<i>J</i> . "Ecc		A	RTEE:A,	OFFICE	J.	1		Lease Name
HEW TO WORK	·	DEEP:N	PLUG BACK		DIFF.	OTHER			Gi	ssl	er "AV"
2. Names of Operator	<u> </u>	reer in C							9. W	ell No.	
Yates Petro	leum C	orpo:	ration	1					1	13	
3. Address of Operator									10.	Field	md Pool, or Wildcat
207 South 4	th Str	ceat	- Artes	ia.	88 MM	210			Ea	gle	Creek S.A.
4. Location of Well				<u>-</u>						TΠ	
UNIT LETTER L		2:31	0		Sout	h	33	30	FROM	////	
UNIT LETTER	LOCATED		FEET P	ROM THE		TTTTT	777	iiiiii	12.	County	
THE West LINE OF S	2:	3	178	25	F			XIIII	SE VIII	dv	
THE WEST LINE OF S	16 Date T	D Berci	hed 17 Date	Compl.	Ready to P	rod.) 18.	Elevation	ons (DF. RKB			. Elev. Cashinghead
	5-18-		ned 17. Bate			/	3513	3' GR			-
20. Total Depth			ack T.D.		2. If Multiple	L		3. Intervals	, Rotary Too	ls	, Cable Tools
	1	•		4	Many	. wompan M	1	Drilled By	1		1
1499'		1.47		n Nome			L		()-149	3.	25. Was Directional Survey
24. Producing Interval(s)	, or this co	mpretion -	- rop, Botton	m, Name							Made Made
	133	3814	16 <sup>1</sup> 2'								No
										22	Was Well Cored
26. Type Electric and Ot			ron							2/.	i.O
Gamm	a Ray	<u>neut</u>					<del></del>	14.			1.0
28.	<del></del>				CORD (Repo		s set in				T
CASING SIZE	WEIGHT	LB./FT		HSET		ESIZE		CEMENTIN	IG RECORD		AMOUNT PULLED
10-3/4"	40=		315	<u> 5 '                                    </u>	15	11	<u> </u>	<u>225 sa</u>	cks		
7"	20#		116	55!	31 <sub>2</sub>		ļ	1100 s	acks		
45"&55"	10.	5 <u>8:5.</u>	5: 14	79 <b>!</b>	64	. 11	ļ	150 sa	cks		
							<u> </u>				
29.		_INE	R RECORD					0.	TUBIN		
SIZE	тор		воттом	SACKS	CEMENT	SCREEN	<u> </u>	SIZE	DEPTH		PACKER SET
							2	2-3/3"	1321		
31. Perforation Record (	Interval, siz	ze and nu	mber)			32.	ACID,	SHOT, FRAC	TURE, CEM	ENT S	QUEEZE, ETC.
1338-1416 <sup>1</sup> 2'	$\omega/24$	-45"	shots			DEPTI	HINTER	RVAL	AMOUNT	AND K	IND MATERIAL USED
1550 11102		• . •	21.000			1338-	-1416	$3^{\frac{1}{2}}$ 3	<u>000g 15</u>	5% Y	reg. acid
									60000a,	tre	3-40d wtr.
									<u> 100008</u> #	ř 260	7-40 Sand
33.					PROD	UCTION					
Date First Production	T	Procuetic	on Method (Fla	owing, ga			nd type	pump)	We		tus (Prod. or Shut-in)
6-1-76	-			nping						Pro	oducing
Date of Test	Hours Tes	ited	Choke Size	Prod	n. For	Oil - Bbl.	C	Gas - MCF	Water - I		Gas-Oil Ratio
6-4-76	24		1	Test	Period	30.0		18.9	11.0	) BI	M 630/1
Flow Tubing Press.	Casing Pr	essure	Calculated 2	24- 011 -	- Bbl.	Gas -	MCF		- Bbl.		il Gravity - API (Corr.)
			Hour Rate	<b>-</b>	30.0	18.	.9	וו	$\mathrm{BL}W$		630/1
20# 34. Disposition of Gas (	Sold. used	for fiel. 1	vented, etc.)	<u>-                                    </u>				<u> </u>	Test Witn	nessed	Ву
(	,		Sold						Paul	L Ca	irre
35. List of Attachments											
JJ, List of Attuchments	D ~.		on Surv	7637 6	nclose	ed					•
36. I hereby certify that	Dev	V ACI CA	um on hosh at	les of thi	s form is tru	e and compl	ete to th	he best of my	knowledge ar	id beli	ef.
30. I nereoy certify that	···c injorma	3/104		,	. ,		, •"	-,,	J		
(	<b>+</b> _	4	0	,		Gool	Seat	t-sz			6-8-76
SIGNED A	shire	5 10	mline	. ري	TITLE	- 2005	טבניו	- y	DA	TE	0 0 10
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YATES PETROLEUM CORPORATION GISSLER A.V. #13 EDDY COUNTY, NEW MEXICO Section 23-175-25E

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12

		INATION Must Be Filed With Each	REPORT	JUN 9 1976	7. RRC Lease Number (Oil completions on
FIELD NAME (==	per RRC Records or Wildo		EASE NAME	3011 0 101 0	8. Well Number
OPERATOR				ARTESIA, OFFICE	9. RRC Identification
, , , , , , , , , , , , , , , , , , , ,				ARTESIA, OFFICE	Number (Gas completions or
ADDRESS				•	10. County
LOCATION (Section	on, Block, and Survey)				-
······································		RECORD O	F INCLINATION	N	
1. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
315	3.15	3/4	1.31	4.13	4.13
742	4.27	3/4	1.31	5.59	9.72
1170	4.28	3/4	1.31	5.61	15.33
940	2.30	3/4	1.31	3.01	18.34
1440	5.00	3/4	1.31	6.55	24.89
1940	5.00	3/4	1.31	6.55	31.44
1999	.59	3/4	1/31	.77	32.21
			1	ł .	<b>.</b>
7. Is any informat 3. Accumulative t		se side of this form? ell bore at total depth	yes K r	feet = 32.21	
7. Is any informat 3. Accumulative t 9. Inclination mea	tion shown on the rever total displacement of w asurements were made i	se side of this form? ell bore at total depth in Tubing	yes	feet = 32.21  Open hole	Drill Pipe
7. Is any informat 3. Accumulative t 9. Inclination mea 1). Distance from a	tion shown on the rever total displacement of w asurements were made i surface location of wel	se side of this form? ell bore at total depth in Tubing 1 to the nearest lease	of 1999 Casing	feet = 32.21  Open hole	Drill Pipe fee
7. Is any informat 3. Accumulative t 9. Inclination mea 10. Distance from s 11. Minimum distant 12. Was the subject	tion shown on the rever total displacement of w asurements were made it surface location of wel nee to lease line as pre it well at any time inter	se side of this form?  ell bore at total depth  in Tubing  1 to the nearest lease escribed by field rules attionally deviated from	yes	feet = 32.21  Open hole  ner whatsoever?	Drill Pipefee
7. Is any informat 8. Accumulative t 9. Inclination mea 9. Distance from a 1. Minimum distan 1. Was the subject (If the answer to  I declare under put  I declare and leate and leate and facts are tru  Into certification co	tion shown on the revertotal displacement of wasurements were made is surface location of welface to lease line as prest well at any time interest to the above question in A CERTIFICATION consistent of the above question that I has certification, that I has facts placed on both side ue, correct, and complete vers all data as indicated	se side of this form? ell bore at total depth in — Tubing I to the nearest lease escribed by field rules ntionally deviated from s "yes", attach writte icle 6036c, R.C.S., that we personal knowledge of s of this form and that si to the best of my knowle	of 1999  Casing line  The vertical in any manner explanation of the circumstrate of th	feet = 32.21  Open hole  ner whatsoever?  umstances.)	fee  fee  fee  fee  fee  fee  fee  fee
7. Is any informat 3. Accumulative t 9. Inclination mes 10. Distance from s 11. Minimum distan 12. Was the subject (If the answer to Ideclare under positionation data and facts are trained and facts are trained to make the control of the common of the co	tion shown on the revertotal displacement of we assurements were made it surface location of welface to lease line as prest well at any time interest to the above question it.  A CERTIFICATION consists prescribed in Art his certification, that I has facts placed on both side ue, correct, and complete vers all data as indicated.	se side of this form? ell bore at total depth in — Tubing I to the nearest lease escribed by field rules ntionally deviated from s "yes", attach writte icle 6036c, R.C.S., that we personal knowledge of s of this form and that si to the best of my knowle	of 1999  Casing line  The vertical in any manner explanation of the circular authorized to make the circular patch sides of this form are ledge. This certifica except inclination da	feet = 32.21  Open hole  There whatsoever?  The whatsoeve	feet  cle 6036c, R.C.S., that we personal knowledge of the test of my knowledge of the formation presented in help formation presente is help formation presente in help formation presente is help formation.
7. Is any informat 8. Accumulative t 9. Inclination mea 10. Distance from a 11. Minimum distan 12. Was the subject (If the answer to  NCLINATION DAT  I declare under positionized to make the clination data and facts are truchis certification combers on this form  VICKI BAX ame of Person and	tion shown on the revertotal displacement of wasurements were made is surface location of welface to lease line as present well at any time interest to the above question in A CERTIFICATION  CERTIFICATION  Consider the prescribed in Arthis certification, that I has facts placed on both side use, correct, and complete vers all data as indicated.	se side of this form? ell bore at total depth in — Tubing I to the nearest lease escribed by field rules ntionally deviated from s "yes", attach writte icle 6036c, R.C.S., that we personal knowledge of s of this form and that si to the best of my knowle	of 1999  Casing line  The vertical in any manner explanation of the circular amount of the circular in the circular in the circular information presented sides of this form are except inclination day on this form.	feet = 32.21  Open hole  ner whatsoever?  numstances.)  FICATION  enalties prescribed in Artinis certification, that I had in this report, and that a errue, correct, and completion covers all data and in the as indicated by asteristed Representative	feet  cle 6036c, R.C.S., that we personal knowledge of the test of my knowledge of the formation presented in help formation presente is help formation presente in help formation presente is help formation.

<sup>\*</sup> Designates items certified by company that conducted the inclination surveys.