BIATE OF NEW MEXICO		TION DIVISION	Form C-104 Revised 10-1-78
01417110111100	¥, O, BO	K 2088	RECEIVED BY
FANTATE V	SANTA FE, NEV	V MEXICO 87501	RECEIVED BY
LAND OFFILT	BEOHECT FO	R ALLOWABLE	JAN 24 1984
TEAHSPUTTCH OIL V	A	ND	0. C. D.
PRUNATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL	AS ARTESIA, OFFICE
Yates Petrole	eum Corporation V		
Address 207 South 4th	n St., Artesia, NM 88210		
Reason(s) for filing (Check proper bo			, Case No. 7935, Order R-73
New Well	Change in Transporter of: Oil Dry Go		ng in: Yates Gissler "AV" Pilot Waterflood Project.
Recompletion Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		Lease Lease No.
Gissler AV	13 Eagle Creek S		Federal or Fee Fee
Location		· · · · · · · · · · · · · · · · · · ·	
Unit Letter L ; 23	10 Feet From The <u>South</u> Lir	10 and <u>330</u> Feel	From The West
Line of Section 23 T	ownship 17S Range	25е , ммрм,	Eddy Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS   Address (Give address to which	h approved copy of this form is to be sent)
Navajo Crude Oil Pu:	rchasing Co.	Box 159 Artesia	NM 88210
Name of Authorized Transporter of C	asinghead Gas 🕎 or Dry Gas 🛄	Address (Give address to whic.	h approved copy of this form is to be sent)
Yates Petroleum Cor	Unit Sec. Twp. Rye.	207 S. 4th, Artest is gas actually connected?	
give location of tanks.	F 23 17s 25e		6-1-76
If this production is commingled w COMPLETION DATA	vith that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Dee	pen   Plug Back   Same Restv. Diff. Ret 
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this di	epin or be jor jun 24 nours	oad oil and must be equal to or exceed top al
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)
Length of Test	Tubing Pressus	Casing Pressure	Chote Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gae - MCF
ا المراجع من مراجع من		1	
GAS WELL			
Actual Prod. Test-MCF/D	Longth of Test	Bbla. Condensate/AMCF	Gravity of Condensate
Testing Method (piros, back pr.)	Tubing Procews (Bhut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		ERVATION DIVISION
• • • • • • • • • • • • • • • • • • •	f regulations of the Oil Conservation	APPROVED MAR	2 7 1984
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Criginol Signed By Leslie A. Cloments	
BOSVE IS THE BILL COMPLETE TO T		Leslie A	. Clements or District II
	4 -	instantia to be fi	tod in compliance with mute 1994.
Lucan	To Doo Mit	If this is a request for	or allowable for a newly drilled or deeps cromuanied by a tabulation of the devia
1	tion Supervisor	I tests taken on the well i	n accordance with NULK 1111
	file)	able on new and recompl	form must be filled out completely for all atod walls.
1-24	-84 Datej	I well name of number, or tr	ns I, II, III, and VI for changes of own ansporter, or other such change of condit
	~•••• <i>1</i>	Separate Forms C-10 completed wells.	04 must be filed for each pool in mult