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SANTA FE		1			
FILE		1			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	1			
	GAS	2			
OPERATOR		1			
PRORATION OFFICE					
Operator Atlantic Richfield Com					
Address P. O. Box	1710,	Hol	bbs,		
Reason(s) for filing	. 				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIES

Form C-104 Supersedes Old C-104 and C-110

	FILE /	KEQUEST	TUR ALLUWABLE	Effective 1-1-65						
	U.S.G.S.	41171100174710117070	AND							
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	A5						
	OIL /	1								
I TRANSPORTER				ECEIVED						
	OPERATOR)	1		COSIVED						
I.	PRORATION OFFICE									
•	Operator	<u> </u>		JUL 27 1976						
	Atlantic Richfield Co	· · · · · · · · · · · · · · · · · · ·								
	Address			O. C. C.						
	P. O. Box 1710, Hobbs	New Mexico 88240 ARTESIA, OFFICE								
	Reason(s) for filing (Check proper box)		Other (Please explain)							
	New Well	Change in Transporter of:								
	Recompletion	Oil Dry Ga	ıs 🔲							
	Change in Ownership	Casinghead Gas Conden	nsate							
	If change of ownership give name									
	and address of previous owner									
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.						
			State, Federal	2000 1101						
	Empire Abo Unit "F"	371 Empire Abo		State B-11593						
	T 000	0	e and 25 Feet From T	Wost						
	Unit Letter E ; 2220	Feet From The North Lin	e and 25 Feet From T	the West						
	Line of Section 35 Tow	vaship 17S Range	28E , NMPM, Ed	d v County						
	Line of Section CO 100	Tungo .	201 / 1 Ed.	uy county						
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS .							
	Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)						
	AMOCO Pipeline Company		2300 Continental Nat'l	Bk Bldg. Ft Worth. TX						
	'Name of Authorized Transporter of Cas	inghead Gas 📉 or Dry Gas 🗔	Address (Give address to which approv	Address (Give address to which approved copy of this form is to be sent)						
	AMOCO Production Compar Phillips Petroleum Comp	iy Dany	Drawer A, Leveland, Texas Phillips Bldg, 4th & Washington, Odessa, TX							
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n						
	give location of tanks.	F 34 17S 28E	Yes	7/18/76						
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:							
	COMPLETION DATA									
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.						
		i	X							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	6/22/76	7/15/76	6400'	6363						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	3672.9' GR	Abo Reef	6186'	6146'						
	Perforations			Depth Casing Shoe 6400 *						
	6186-6200'	TUDING CASING AND	CENENTING DECORD	6400						
			DEPTH SET	SACKS CEMENT						
	HOLE SIZE	CASING & TUBING SIZE 8-5/8" OD	 							
	7-7/8"	5-1/2" OD	750'	500						
	1-1/8	2-3/8" OD	6400' 6146'	2205						
		2-3/8 UD	6146							
3 .7	TEST DATA AND REQUEST E	OP ALLOWARIE (Test must be a	fter recovery of total volume of load oil a	and must be equal to as exceed ton allow-						
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equalified able for this depth or be for full 24 hours)										
	Date First New Oil Run To Tanks	t, etc.)								
	7/15/76	7/18/76	Flow							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	24 hrs	145#	Pkr	1"						
į	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF						
	781 bb1s	781	0	415						
	,									
	GAS WELL			 						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
i			<u> </u>	<u> </u>						
VI.	CERTIFICATE OF COMPLIANC	CE CONTRACTOR	OIL CONSERVATION COMMISSION							
<u> </u>			APPROVED JUL 3 0 1976 19 19 19							
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)										
		CUREDVICOR DISTRICT II								
		TITLE SUPERVISOR, DISTRICT,-II								
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.								
						Accountant I		All sections of this form must be filled out completely for allow-		
					(Title)			able on new and recompleted wells.		
			7/26/76		Fill out only Sections I II	III and VI for changes of owner.				

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.