

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Marbach Energy Corp.</u>		Lease <u>N.M. Phillips State</u>		Well # <u>18</u>	
Location of Well	Unit <u>2271N</u> <u>2285E</u>	Section <u>27</u>	Township <u>17</u>	Range <u>28</u>	County <u>Eddy</u>
Drilling Contractor <u>Jenkins Bros.</u>			Type of Equipment <u>Cable Tools to Start 5-11-76</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
4 1/2"	7"				
<u>6 1/4"</u>	<u>4 1/2"</u>	<u>10.50</u>		<u>900</u>	<u>225 cts.</u>

Casing Data:

Surface 27 joints of 4 1/2 inch 10.50 # Grade API New K-55
(Approved) (Rejected)

Inspected by Lelan Mennis date 6-7-76

Cementing Program

Size of hole 8" to 850 Size of Casing 4 1/2 Sacks cement required 200/50
Type of Shoe used None Float collar used Insert Btm 2 jts ~~welded~~ Thread Lock
TD of hole 850 Set 850 Feet of 4 1/2 Inch 10.50 # Grade K-55
New-used csg. @ 850 with 75 sacks neat cement around shoe 50-50 Poz 8 1/2 salt 5 sand
+ 125 sax Howco Lite additives 4 1/2 Floceke
Plug down @ 2:30 (AM) (PM) Date 6-7-76

Cement circulated No No. of Sacks None

Cemented by Halliburton Witnessed by Lelan Mennis

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Fluid came within 10' of surface and stayed
Hole will be filled w/Ready Mix