STRIBUTION NEW MEXICO OF COMMERCATION COM TAFE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 3.40 3.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DOFFICE OIL TRANSPORTER GAS 1 OPERATOR JUL 6 1976 PRORATION OFFICE Operator O. C. C. Marbob Energy Corporation RTESIA, OFFICE Address Box 304, Artesia, N.M. 88210 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of Recompletion Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Inc. Lding opposite. Kind of Lease Lease No. N G Phillips State 18 Undes. East Empire Yates S R State, Federal or Fee State B-2071 2271.2 Feet From The North 2285.6 Feet From The East Line of Section 27 Rcm- 28 E 17 S Township , NMPM, Eddy County Navajo Refining Co., Pipeline Division P. O. Box 175, Artesia, N. M. 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Give address to which approved copy of this form is to be sent) Phillips Petroleum Co. 4th & Washington, Odessa, Texas Twp. | Page | small rectually connected? If well produces oil or liquids, give location of tanks. 27 | 17 S | 28 E yeε 6/18/76 If this production is commingled with that from any other lease or pool give commingling order number: PC-156 IV. COMPLETION DATA Gas Vell Ve Vell Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. P.B.T.D. 5/12/76 6/18/76 850 8361 ucina Formation lons (DF, RKB, RT, GR, etc.)
3652.1 G L s Pay Seven Rivers 814 801 Depth Casing Shoe 801-805 w/ 8 shots; 809-811 w/ 6 shots 836 TUBING, CASING, AND CEMESTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 10" 7" 500' 6 1/4" 4 1/2" 125 sx Lite, 75 sx 50/50 pozmix 846 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after able for this depth ery of total volume of load oil and must be equal to or exceed top allow-for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test @ Method (Flow, pump, gas lift, etc.) 6/18/73 6/23/76 Length of Test 24 hrs pump Tubing Pressure Choke Size pumping Actual Prod. During T Oil-Bbis. Gas - MCF 3 60 **TSTM GAS WELL** Actual Prod. Test-MCF/D Bbs Cundensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) ...s. . ressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

(Signature)

(Title) 6/30/76

(Date)

共和的中心VED. OIL AND GAS INSPECTUA 11768

Desetty

agent

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation taxes taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

 $\mathbb{E}\left(\hat{\chi}^{X_{(1)}}\right) = \mathbb{E}\left(\mathbb{E}\left(\chi^{X_{(1)}}\right)\right)$ 

end to the graph of

 $\omega = 0$