NO. OF COPIES RECEIVE	ED /						Form C-10	5		
DISTRIBUTION							Revised 1-	-1-65		
SANTA FE	7 -	NEW	MEXICO OTE CON	C E'I'Y	K E DISSION	5a.	Indicate T	ype of Lease		
FILE	1/ 4		ETION OR REC				State	Fee		
U.S.G.S.	3	, ELL COMI L		L 6 1		5. 5	State Oil &	Gas Lease No.		
LAND OFFICE	7		00	- U 1.	57 U		B-2071	1		
OPERATOR							IIIII			
\mathcal{B} (7141		(D. C. C) •					
la. TYPE OF WELL			ART	ESIA, OF	rige	7. 1	Unit Agreen	nent Name		
	OIL Wel	GAS WEL	L DRY	OTHER						
b. TYPE OF COMPLE						8. 1	Farm or Lea	ase Name		
MELL WO		N BACH		OTHER		N	G P	1111pe State		
2. Nameof Operator						9. \	Well No.			
	arbob Anerg	y Corporat	ton 🔻 🕆					18		
3. Address of Operator								10. Field and Pool, or Wildcat		
	. 0. Box 30	4, ^A rtesia	, New Mexico	88210		ઘ	nd Bast	Empire Tates-		
4. Location of Well							111111.			
•							([[[[]			
UNIT LETTER	LOCATED	77.2 FEET	FROM THE NOTTA	LINE AND	2285.6		7/////			
Para t	227	4mm	AD ==		THXIII	12.	County			
THE LINE OF	SEC. T	WP. 775	GE. NMPM	7/////	//////////////////////////////////////		Eddy			
	16. Date T.D. F			,	Elevations (DF ,	RKB, RT, GR, e	tc.) 19. El	ev. Cashinghead		
5-12-76	6-6-76		/18/76		3652.1 QL					
20. Total Depth	21. Flu	g Back T.D.	22. If Multipl Many	e Compl., Ho	23. Interve	als , Rotary To d By :	ols	Cable Tools		
850'		836'				→		CT		
24. Producing Interval(s	s), of this complet	tion - Top, Botto	m, Name				25.	Was Directional Survey Made		
One One will								Made		
801-805 W/E	s enote: 80	9-811 W/6	eho te					No		
26. Type Electric and (-						27. Was	Well Cored		
Gamma -	Ray Neutr	on						No		
28,		CA	SING RECORD (Rep	ort all string	s set in well)					
CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET HOL	_E SIZE	CEME	NTING RECORD		AMOUNT PULLED		
7*	20#	500	3' 10	0"				5001		
4 1/2"	10#	840	61	5 1/4"	125 ex Lit	e & 75 sx	50/50			
						pozmix				
29.	L	INER RECORD			30.	TUBI	NG RECOR	RD.		
SIZE	TOP	воттом	SACKS CEMENT	SCREEN		DEPTH	SET	PACKER SET		
				-						
31. Perforation Record	(Interval, size an	l number)		32.	ACID, SHOT, F	RACTURE, CEN	ENT SQUE	EZE. ETC.		
	7	•			HINTERVAL		-			
801-805	W/ 8	W/ 8 Shots 801-811 W&					AMOUNT AND KIND MATERIAL USED OF FREC W/30,000 # 20/40 SANG			
809-811	809-811 w/ 6 shots 20,000						0/20 8	and, 1500 gal		
				 		NE Acid, (0,000	gal gelled wer		
										
33.			PROD	UCTION		1				
Date First Production	Produ	action Method (Fla	owing, gas lift, pump		nd type pump)	w	ell Status /	Prod. or Shut-in)		
6/18/76		pump	5,5 ,-,,	5			prod			
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas MC	F Water —		Gas — Oil Ratio		
6/23/76	24		Test Period	3	TSI	1				
Flow Tubing Press.	Casing Pressur	e Calculated 2	24- Oil ~ Bbl.	Gas		ater — Bbl.	011.6	ravity - API (Corr.)		
pumping	Captud Liesem	Hour Rate	3 BBI.	TSTM		60				
34. Disposition of Gas	(Sold used for for	el vented etc.	→ -				nessed By			
	Petrodeum						R. Gr	AV		
								 ,		
35. List of Attachments	\$									
00 11 1 10 1		, , , , ,	7 () 1 : ()			C 2 1				
36. I hereby certify tha	t the information :	snown on both sid	ies of this form is tri	ie and compl	ete to the best of	my knowledge a	na vellej.			
Λ	4 1	/		acant			612	0/76		
SIGNED	May Ho	ammons	TITLE	eg en c		DA	TE			