SISTRIBUTION SZ TA FE Z Z	NEW MEXICO U REQUE	CONSERVATION COM	SION Form C-104 Supersedes Old C-104 and (
G.S. DOFFICE TRANSPORTER OIL / GAS /	AUTHORIZATION 10	AND Contisport oil and NA RECEI	ATURAL GAS
OPERATOR / PRORATION OFFICE Operator		JUL 7	1976
Marbob Energy	Corporation	0. C. (C
P. O. Box 304	, Artesia, N. M. 88210		- TOB
Reason(s) for filing (Check proper New Well Recompletion Change in Ownership	Change in Transporter of	1774 S	SENCHEAD GAS MUST NOT BE ARED AFTER
If change of ownership give nam and address of previous owner	e	10	OBTAINED
I. <u>DESCRIPTION OF WELL AN</u>	DLEASE		
Lease Name Delhi State Location	Well No. Pool Name, insidua 4 Artesia Quee	- (110) (11)	nd of Lence ate, Federal or Fee State B-4575
Unit Letter D ;	968.9 Feet From The North	330	Feet From The West
Line of Section 33	Township 17 S Pane	28 E, NMPM,	Eddy County
transporter of c	RTER OF OIL AND NATURAL (32 m	
		r U box 175, Ar	hich approved copy of this form is to be sent) tesia, NM 88210
Phillips Petrole	Casinghead Gas 😰 or Dry Gas	Give address to wi	hich approved copy of this form is to be sent) n, Odessa, Tx 79760
If well produces oil or liquids, give location of tanks.		Any intually connected?	When
If this production is commingled v. COMPLETION DATA	vith that from any other lease or and		nber:
Designate Type of Complet	OU W N		Peepen Pius Back Same Resty, Diff. Resty
Date Spudded	A	X	Same Resiv. Diff. Resiv
5-11-76	Date Compl. Ready to Prod. 6-30-76	CE Cristia	P 8.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	2086	2050 Tubing Depth
3682.6 GL Perforations	Premier	1918-1938	
1918-1938			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	C FACATING RECORD	
10"	0 6 /01	492 ·	SACKS CEMENT
6 1/4"	4 1/2"	2086'	110 sx Class C
			475 sx 50/50 pozmix C 2% gel, 8# salt, 5# sa
TEST DATA AND REQUEST F	OR ALLOWARTE (T	bit market particular and a second second	
OIL WELL Date First New Oil Run To Tanks		the resolvery of total volume of surring the for full 24 hours)	load oil and must be equal to or exceed top allow
6/30/76	Date of Test 7/1/76	Secting Method (Flow, pum	P. gas lift, ero.)
Length of Test	Tubing Pressure	pumping	Choke Size
24 Actual Prod. During Test	Cil-Bbis.	· · · · · · · · · · · · · · · · · · ·	
	40 bb1	40 bb1 frac wat	er connected w/ Phillips
GAS WELL			Pipeline
Actual Prod. Test-MCF/D	Length of Test	alter Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
CERTIFICATE OF COMPLIAN			Choke Size
	- E		ERVATION COMMISSION
JUMMINIBATON NAVE DEEN COMPILAT H	egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED JUL	
	montage and belief.	OIL AND GAS	
1 - 11	1	· · · · · · · · · · · · · · · · · · ·	
Jenthy Ham		it this is a request fo	ed in compliance with RULE 1104. r allowable for z newly drilled or deepened
(Signature) Agent		inte torm must de lo	companied by a tabulation of the deviation accordance with AULE 111.
(Tiel	· · · · · · · · · · · · · · · · · · ·	All sections of this fo	orm must be filled out completely for allow-
July 7, 1976 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, so name or number, or transporter, or other such change of condition.	



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