

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gates Pet. Corp.</i>		Lease <i>Jerry 74</i>		Well # <i>1</i>	
Location of Well	Unit <i>F</i>	Section <i>21</i>	Township <i>16</i>	Range <i>25</i>	County <i>El Paso</i>
Drilling Contractor	<i>Arco Drilling Co.</i>		Type of Equipment <i>Rotary</i>		

* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>13 3/8"</i>	<i>48</i>		<i>320</i>	<i>unc.</i>
<i>12 1/4 + 11 1/4"</i> <i>7 1/2 + 12 1/4"</i>	<i>8 5/8"</i>	<i>24</i>		<i>1190</i>	<i>unc.</i>
<i>7 7/8"</i>	<i>5 1/2 or 4 1/2"</i>			<i>8100</i>	<i>250</i>

Casing Data:

Surface *25* joints of *8 5/8* inch *24* # Grade *API New K-55*

(Approved) (Rejected)

Inspected by *Delan Merriam* date *5-17-76*

Cementing Program

Size of hole *12 1/4* Size of Casing *8 5/8* Sacks cement required *450/sx*

Type of Shoe used *Perash* Float collar used *None* Btm *2* jts ~~*welded*~~ *Thread Lock*

TD of hole *1020 KB* Set *1006 CL* Feet of *8 5/8* Inch *24* # Grade *K-55*

New-used csg. @ *1006 CL* with *100* sacks neat cement around shoe *Class C 2 1/2 cc*
+ *350* sax *Howes Sile* additives *5 # 6:1 sonite 1/2 # Flocc 2 1/2 cc*

Plug down @ *4:00* (AM) (PM) Date *5-17-76*

Cement circulated *Yes* No. of Sacks *80/sx*

Cemented by *Halliburton* Witnessed by *Delan Merriam*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Surface 17 1/2" hole Ran 7 jts 13 3/8" 48 # New H-40 API*

TD 324 KB set at 310' CL Cont 250/sx Class C 4 1/2 cc

PD 10:00 AM 5-15-76 Cms 30/sx

Water 325 - 914