

RECEIVED

Form C-103  
Supersedes OIL  
C-102 and C-101  
Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

JUN 16 1976

O. C. C.  
ARTESIA, OFFICE

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Name of Lease Holder	Terry "FU"
9. Well No.	1
10. Field, Pool, or Wildcat	Wildcat
12. County	Eddy

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>16S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GP, etc.) 3515' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>PB and set Prod. Csg.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated cost of any proposed work) SEE RULE 1103.

TD 7384'; WLPBTD 4992'. - Verbal approval was given by the New Mexico Oil Conservation Commission - District #II to plug back as follows:

7250-7150 - 35 sacks  
6500-6400 - 35 sacks  
5200-5100 - 35 sacks

Ran 165 joints of 4½" 10.5#, K-55 ST&C (5161') w/1-Guide shoe set at 5142' KB, Automatic fill float collar at 5108' KB and 4 centralizers. Cemented w/250 gallons of mud flush, 150 sacks of Class "C" cement w/1/2% CFR-2 and 5# salt/sx, displaced w/fresh water. PD 12:45 PM 6-4-76. WOC and tested to 1500#. OK. Ran Temperature Survey and found top of cement at 4410'. Wireline plug back 4992'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty

6-14-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II

DATE

JUN 16 1976

CONDITIONS OF APPROVAL, IF ANY: