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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION RECORD AND LOG

AUG 9 1976

Bureau of Mines 1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South 4th Street - Artesia, NM 88210
4. Location of Well

7. Unit Agreement Name
8. Form or Lease Name
Terry FU
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat abo

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West
LINE OF SEC. 21 TWP. 16S RGE. 25E NMPM

12. County
Eddy

15. Date Spudded 5-14-76 16. Date T.D. Reached 6-3-76 17. Date Compl. (Ready to Prod.) 6-21-76 18. Elevations (DF, RKB, RT, GR, etc.) 3515' GR 19. Elev. Casinghead
20. Total Depth 7384' 21. Plug Back T.D. 4992' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools 0-7384'

24. Producing Interval(s), of this completion - Top, Bottom, Name 4881½-4920' Basal Abo 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run DLL, CNL/FDC 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	324'	17½"	250 sacks	
8-5/8"	24#	1020'	12½"	450 sacks	
4½"	10.5#	5142'	7-7/8"	150 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4850'	tbg anchor at 4850'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4881½ - 4920' w/17 .50" holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4881½ - 4920	4000g 15% DS-30 acid
			60,000g treated water
			& 75,000 #20-40 sand
			& 20,000# mesh

33. PRODUCTION
Date First Production 6-21-76 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 7-21-76 Hours Tested 4 Choke Size Adj. Prod'n. For Test Period 0.5 Oil - Bbl. 81 Gas - MCF Trace Water - Bbl. 171200/1
Flow Tubing Press. 1505# Casing Pressure 1770# Calculated 24-Hour Rate 4.4 Oil - Bbl. 760 Gas - MCF TSTM Water - Bbl. 52 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Don Weaver

35. List of Attachments
Deviation Survey & DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christina L. Johnson TITLE Geol. Secty DATE 8-5-76