

DISTRIBUTION		2	
SANTA FE		1	
FILE		1	✓
U.S.G.S.		2	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

RECEIVED

MAR 30 1977

Operator
Yates Petroleum Corporation
Address
207 South 4th Street - Artesia, NM 88210
O. C. C. OFFICE

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Terry "FU"	1	Wildcat <i>abo</i>	State, Federal or Fee Fee	
Location				
Unit Letter	F	1980 Feet From The North Line and	1980 Feet From The West	
Line of Section	21	Township	16S	Range
			25E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company	No. Freeman Ave. - Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	P. O. Box 2521-Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	F	21
		16S
		25E
Is gas actually connected?	When	
Yes	7-13-77	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as last	Unit Res.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-14-76	6-21-76	7384'	4992'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3515' GR	Basal <i>abo</i>	4881½'	4850'					
Perforations	4881½' - 4920'		Depth Casing Shoe					
			5142'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½"	13-3/8"	324'	250
12½"	8-5/8"	1020'	150
7-7/8"	4½"	5142'	150
	2-3/8"	4850'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
760	24	4.4	52.0
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1697		adj.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)

Christine Tomlinson-Geol. Secty

(Title)

3-29-77

(Date)

OIL CONSERVATION COMMISSION

JUL 19 1977

APPROVED _____, 19__

BY *W.A. Gressett*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on now and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.